KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE form and File ONE copy

Form CP-1 September 2003 Form must be Typed Form must be Signed All Blanks must be Filled

indicate original spud or completion date5/8/79 Spud				S .
Well Operator: OXY USA Inc. (Owner / Company Name	o)	KCC License	#:5447	perator's)
Address:1701 S. Kansas Ave. P.O. Box 2528		City Liberal	, ,	•
State: Kansas				
		:		
Lease: Bentley A		· •		
	cation / QQQQ Cou	unty:	MORTON	
1390 Feet (in exact footage) From North /	South (from nearest or	utside section corner) Line	of Section (not Lea	ase Line)
1340 Feet (in exact footage) From East	West (from nearest or	utside section corner) Line	of Section (not Lea	ase Line)
Check one: Oil Well Gas Well		Water Supply Well		
· — —		_		
SWD Docket#				
Conductor Casing Size: None Set at:		_ Cemented with:		Sacks
Surface Casing Size: 8-5/8" 24# Set at:	539'	_ Cemented with:	325	Sacks
Production Casing Size: 4-1/2 9.5# Set at:	3009,	Cemented with:	125	Sack
ist (ALL) Perforations and Bridgeplug Sets: Perfs: 2798'	-2816', 2818'-23', 2824'-29',	2832'-58', 2861'-67', 28	370'-82', 2888'-290	2'. TOC @ ?'
Glorietta casing leak. Fill to 2430' SLM.				
	DRTD: 2053'	Anhydrite Denth		
Elevation: 3040' (S.L. K.B.) T.D.: 3010'				
Elevation: 3040' (S.L. K.B.) T.D.: 3010'		Anhydrite Depth:		
Condition of Well:	Casing Leak	unk in Hole	•	
Condition of Well:	Casing Leak	unk in Hole	•	
Elevation: 3040' (G.L. K.B.) T.D.: 3010' Condition of Well: Good Poor	Casing Leak	unk in Hole	•	
Elevation: 3040' (G.L. K.B.) T.D.: 3010' Condition of Well: Good Poor Proposed Method of Plugging (attach a separate sheet if addition	Casing Leak J	unk in Hole	•	
Elevation: 3040' (G.L. K.B.) T.D.: 3010' Condition of Well: Good Poor Proposed Method of Plugging (attach a separate sheet if additions well Log attached to this application as required?	Casing Leak Junal space is needed): PEF	unk in Hole R KCC REQUIREMENT CO-1 filed?	s	
Elevation: 3040' (G.L. K.B.) T.D.: 3010' Condition of Well: Good Poor Proposed Method of Plugging (attach a separate sheet if addition	Casing Leak Junal space is needed): PEF	unk in Hole R KCC REQUIREMENT CO-1 filed?	s	
Condition of Well: Go.L. K.B.) T.D.: 3010' Condition of Well: Good Poor Croposed Method of Plugging (attach a separate sheet if addition So well Log attached to this application as required? I not explain why? No ACO-1's being used at time we	Casing Leak Jonal space is needed): PEF Yes No Is A	unk in Hole R KCC REQUIREMENT CO-1 filed? Yes	S No	
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate sheet if addition So well Log attached to this application as required? No ACO-1's being used at time well Plugging of this Well will be done in accordance with K.S.A.	Casing Leak Journal space is needed): PEF Yes No Is A sell was drilled and completed. 55-101 et. seq. and the Ru	unk in Hole R KCC REQUIREMENT CO-1 filed? Yes Under the Hole of	S No	
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate sheet if addition So well Log attached to this application as required? No ACO-1's being used at time well Plugging of this Well will be done in accordance with K.S.A.	Casing Leak Junal space is needed): PEF Yes No Is A ell was drilled and completed 55-101 et. seq. and the Ru harge of plugging operations	unk in Hole R KCC REQUIREMENT CO-1 filed? Yes L les and Regulations for Second Regulati	S No	
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Condition of Well: Good Poor Company Representation as required? Company Representative authorized to be in characters: P.O. Box 2528 Company Name	Casing Leak Jonal Space is needed): PEF Yes No Is A Bell was drilled and completed 55-101 et. seq. and the Ru harge of plugging operations Phore City IG INC. KCC	unk in Hole R KCC REQUIREMENT CO-1 filed? Yes Les and Regulations for the second se	No No the State Corporates	ion Commission
Elevation: 3040' (G.L. K.B.) T.D.: 3010' Condition of Well: Good Poor Condition of Well: Good Poor Seroposed Method of Plugging (attach a separate sheet if additions as well Log attached to this application as required? In not explain why? No ACO-1's being used at time we elevate the well will be done in accordance with K.S.A. List name of Company Representative authorized to be in characteristic P.O. Box 2528 Plugging Contractor: SARGENT & HORTON PLUGGIN	Casing Leak Jonal Space is needed): PEF Yes No Is A Bell was drilled and completed 55-101 et. seq. and the Ru harge of plugging operations Phore City IG INC. KCC	unk in Hole R KCC REQUIREMENT CO-1 filed? Yes Les and Regulations for Kenny Andrews Pe: (620) 629-4200 State: Liberal, Kan License #: 31151	No No the State Corporates	ion Commission
Elevation: 3040' (G.L. K.B.) T.D.: 3010' Condition of Well: Good Poor Condition of Well: Good Poor Condition of Well: Good Address: RT 1 PO BOX 49BA, TYRONE, OK 73951	Yes No Is A sell was drilled and completed harge of plugging operations Phores IG INC.	unk in Hole R KCC REQUIREMENT CO-1 filed? Yes Les and Regulations for Kenny Andrews Process: (620) 629-4200 Process: State: Liberal, Kanny License #: 31151 Process: 580-854-6515	No No the State Corporates	ion Commission

APR 3 0 2008



OXY USA Inc.

1701 N. Kansas, Liberal, KS 67901 P.O. Box 2528, Liberal, KS 67905-2528

April 28, 2008

State Corporation Commission
Wichita State Office Bldg.
130 South Market, Room 2078
Wichita, Kansas 67202-3802

Re: Well Plugging & Surface Pond Application's OXY USA Inc.
Bentley A-2

API # 15-129-20364 Section 14-T34S-R40W Morton Co; Ks.

To Whom It May Concern:

Please find enclosed, Well Plugging Application Form CP-1 and Application for Surface pond CDP-1 for the subject well. Thanks for your help.

If there are any questions or you require further information, please contact me at the above address or by Phone at (620) 629 - 4232.

Sincerely,

Kenny L. Andrews Production Lead Liberal, Kansas

RECEIVED KANSAS CORPORATION COMMISSION

APR 3 0 2008

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

OXY USA INC. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

May 02, 2008

Re: BENTLEY A #2

API 15-129-20364-00-00 14-34S-40W, 1390 FNL 1340 FWL

MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 29, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888