

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 097-21355 - 01-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 08-02-1993

Well Operator: Pratt Well Service, Inc. KCC License #: 5893

Address: PO Box 907 City: Pratt

State: Kansas Zip Code: 67124 Contact Phone: ( 620 ) 672 - 9571 Ext 5

Lease: Thorpe Well #: 1-24H Sec. 24 Twp. 28 S. R. 16  East  West

C SW - SE - SE Spot Location / QQQQ County: Kiowa

50 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well

SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 13 3/8" Set at: 345 Cemented with: 350 Sacks

Production Casing Size: 7 5/8" Set at: 4865 Cemented with: 215 Sacks

List (ALL) Perforations and Bridgeplug Sets: Horizontal liner set through Mississippi Zone

Elevation: 2112 ( G.L. /  K.B.) T.D.: \_\_\_\_\_ PBDT: 5910 Anhydrite Depth: unknown

(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Set CIBP @ approximately 4650' - Set another CIBP @ aprox 4100' with 2 sacks of cement. Set cement plugs as directed.

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KANSAS CORPORATION COMMISSION

Note: We do not want to pull casing if we do not have too.

**APR 22 2008**

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? We do not have complete well records. We have attached a copy of what we do have in our files.

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gareld Inslee

Phone: ( 620 ) 770 - 0995 (cell phone)

Address: PO Box 907 City / State: Pratt, KS 67124

Plugging Contractor: Pratt Well Service, Inc. KCC License #: 5893

Address: PO Box 907 Pratt, Kansas 67124 Phone: ( 620 ) 672 - 9571 ext 5

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: April 16, 2008 Authorized Operator / Agent: *Gareld Inslee*

(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 097-21355-01-00 ✓

County Kiowa

Section SW - SE - SE Sec. 24 Twp. 28S Rge. 16 X W

Operator: License # 31311

**KCC**

Name: Chance Drilling Co.

Address P.O. Box 383

JAN 24

City/State/Zip Pratt, Kansas 67124

Purchaser: None

Operator Contact Person: \* CRAIG DENTON

Phone (316) 672 7634

Contractor: Name: Eagle Drilling Co.

License: 5380

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-2-93 10-5-93 Shut-in Oil Well  
Spud Date Date Reached TD Completion Date

50. Feet from S/N (circle one) Line of Section

990' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Thorpe Well # 1-24H

Field Name Wellsford Extension

Producing Formation Mississippian

Elevation: Ground 2099' KB 2112'

Total Depth 5910' ( TVD 4691' ) PBD TVD 4691'

Amount of Surface Pipe Set and Cemented at 345' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 1-24-94 CB  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title OPERATION MGN. Date 12/2/93

Subscribed and sworn to before me this 9th day of December, 19 93.

Notary Public Janet McEntaffer

Date Commission Expires 9-5-97

**JANET McENTAFER**  
Notary Public - State of Kansas  
My Appt. Expires Sept. 5, 1997

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KANSAS CORPORATION COMMISSION

APR 22 2008

CONSERVATION DIVISION  
WICHITA, KS

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other

RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-91) DEC 10 1993

CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Chadse Drilling Co. Lease Name Thorpe Well # 1-24H  
 Sec. 24 Twp. 28S Rge. 16  East  West  
 County Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: None

Log  Sample  
 Formation (Top), Depth and Datum  
 Name Top Datum  
 Mississippian TVD 4681' (-2569)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2	13 3/8	36.0	345'	40/60 Poz	350	CC 2.5%
Production	9 7/8	7 5/8	29.7	4865'	40/60 Poz	215	CC .5% Gel .6%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Shut-in Oil Well		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
 APR 22 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

# KANSAS

## CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PRATT WELL SERVICE, INC.  
PO BOX 847  
PRATT, KS 67124-0847

May 01, 2008

Re: THORPE #1-24H  
API 15-097-21355-01-00  
24-28S-16W, 50 FSL 990 FEL  
KIOWA COUNTY, KANSAS

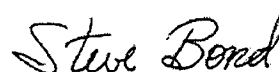
Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after October 28, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,



Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888