

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 129-20677 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date Spud date: 9/15/1983

Well Operator: Chesapeake Operating, Inc. KCC License #: 32334  
(Owner / Company Name) (Operator's)

Address: P.O. Box 18496 City: Oklahoma City

State: Oklahoma Zip Code: 73154-0496 Contact Phone: ( 405 ) 879 - 9375

Lease: Stoops "A" Well #: 1-19 Sec. 19 Twp. 32 S. R. 42  East  West

E/2 - SE - SW Spot Location / QQQQ County: Morton

660 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1985 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" 24# J-55 Set at: 1,478' Cemented with: 700 Sacks

Production Casing Size: 5 1/2" 14# J-55 Set at: 5,351' Cemented with: 240 Sacks

List (ALL) Perforations and Bridgeplug Sets: Marmaton 3,706 - 3,714.

Elevation: 3,561' ( G.L. /  K.B.) T.D.: 5,351' PBTD: 5,339' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached sheet

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MAY 12 2008

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

CONSERVATION DIVISION  
WICHITA, KS

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Bud Neff, Production Superintendent Phone: ( 620 ) 277 - 0803 ext. 11

Address: 4532 W. Jones Avenue City / State: Garden City, KS 67846

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: \_\_\_\_\_  
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: ( 785 ) 483 - 2627

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/9/08 Authorized Operator / Agent: Doug Hawach by Aletha Dewbre-King  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Stoops 'A' 1-19  
Plug and Abandon  
5/9/2008

**Procedure:**

1. MIRU workover unit, and dig out bradenhead. TOOH with any rods and or tubing that is in the hole. Lay tubing and rods out in singles. RIH with sand line, tag TD. Order out 2-3/8" 4.7# J-55 workstring, length based on TD determined above.
2. MIRU wireline unit, crane, and grease. PU 5 1/2" CIBP and setting tool, RIH and set CIBP at  $\pm 3,650'$ . Dump 5 sx of cement on CIBP. POOH, LD setting tool, PU 3-1/8" expendable casing guns. RIH and perforate 4 holes at  $\pm 1,500'$ . POOH, RDMO wireline. RU pump truck on 5 1/2" casing, open surface valve and attempt to establish circulation at surface. If circulation is established continue with step 3, if not skip to step 4.
3. MIRU cementing services. Rig up on 5 1/2" casing, open surface valve and attempt to establish circulation up 8-5/8" x 5 1/2" annulus. If circulation is achieved, mix and pump  $\pm 200$  sacks of neat class "C" cement mixed at 13.0 ppg, continue pumping cement until cement circulates to surface. **(May need additional cement to achieve circulation to surface)** RDMO cementing services. Skip to step 5.
4. PU and TIH with 2-3/8" tubing open ended. Land EOT at  $\pm 1500'$ . MIRU cementing services and mix and pump 40 sack cement plug. PU and land EOT at 1,000' and spot 50 sack cement plug. PU and land EOT at 50' and spot 25 sack cement plug. TOOH, LD tubing. RDMO cementing services. Continue with step 5.
5. Weld on cap and clean up location.

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CONSERVATION DIVISION  
WICHITA, KS



Aletha M. Dewbre-King  
Regulatory Compliance Specialist

May 9, 2008

**VIA UNITED PARCEL SERVICE**

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 South Market, Room 2078  
Wichita, Kansas 67202

Re: Stoops A 1-19  
19-32S-42W  
Morton Co., KS  
API #15-12920677

Dear Sir or Madam:

Enclosed is a CP-1 form for the referenced well.

If additional information is required, please contact me at the telephone number or e-mail address below or Doug Howeth at (405) 879-9375.

Sincerely,

Chesapeake Operating, Inc.

A handwritten signature in cursive script that reads "Aletha M. Dewbre-King".

Aletha M. Dewbre-King

Enclosures  
xc (via e-mail): Kansas Plugging Distribution List

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CONSERVATION DIVISION  
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

CHESAPEAKE OPERATING, INC.  
6200 N WESTERN AVE  
PO BOX 18496  
OKLAHOMA CITY, OK 73118-1046

May 13, 2008

Re: STOOPS a #1-19  
API 15-129-20677-00-00  
19-32S-42W, 660 FSL 1985 FWL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after November 9, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond

Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888