STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Notary Public.

Give All Information Completely

Make Required Affidavit Mail or Deliver Report to:		W	ELL PL	UGGING R	ECORD	-
Conservation Division State Corporation Commission				3		
211 No. Broadway Wichita, Kansas	Graham		Coun	aty Sec. 7	rum 8 Bar	E = 2 $(E) $ (W)
NORTH		IE/CNWXSWX"	or footage fr	om lines SE	NE SW	s(W)
	Lease Owner_	John 0	. Farmer	Inc.		
	Lease Name _					_ Well No4
		370 Wes				
	Character of V	Well (completed a	as Oil, Gas	or Dry Hole)		
	Date well con	- ·	.,,			19
		plugging filed				19
	Application for	plugging approv				19
İ	Plugging comp	nenced	3-8	3-66		19
						19
			Dry	_		
	If a producing	well is abandone	d, date of l	ast production_		19
Locate well correctly on above	Was permissio	n obtained from	the Conser	vation Division o	r its agents be	fore plugging was com-
Section Plat	menced?		Yes			
Name of Conservation Agent who sup	pervised plugging of th	is well	W.	L. Nichols		
Producing formation]	Depth to top	Botton	m	Total Depth of	Well PB 3590 Feet
Show depth and thickness of all water	er, oil and gas formation	ns.				
OIL, GAS OR WATER RECOR	DS					CASING RECORD
. FORMATION	CONTENT	FROM				
	·	FROM	то	SIZE	PUT IN	PULLED OUT
,				8 5/8	155 None	None
				2 1/2	None	716
		<u> </u>				
Moved in. Rig 5 sacks of cem	ged up. Clean	ed out cell	ar. Sa	nded to 351	O' Dump	ed
Working pipe.	, , , , , , , , , , , , , , , , , , , ,		d.			•
Shot pipe at 7	, , , , , , , , , , , , , , , , , , , ,					
Jijou pipo	111111111111111111111111111111111111111		ns bribe		. •	
Squeezed well	with 35 sacks	of mud and	100 sack	cs of cemen	t.	51 / Col
						3/101
					Dr.	
					THE GOLDS	TO A FIGH COAPMICSION
					МД	7 10 1966
					har sellings	CARRIED OF STREET
					"#F05" fo	Co. College
	(If additional	description is necessa	ry, use BACK	of this sheet)		
ame of Plugging Contractor	Forbes Casi			77-		return makes to the second of the second
ddress	P. O. Box 2	21 Great	Bend,	Kansas		
						•
TATE OF Kansas	, COU	NTY OF	Barton		ss.	
J. O. Forbes		(en	aplovee of o	wner) or (owne	T OF Operator)	of the above-described
ell, being first duly sworn on oath,	says: That I have kno	owledge of the <u>fa</u>	cts, stateme	ents, and matters	herein contain	ed and the log of the
pove-described well as filed and that	t the same are true an	d correct. So he	lp me God.		1	,
· · · · · · · · · · · · · · · · · · ·	•	(Signature)	1(Len	les -
₹ %∂&®\$		- //	P. O. P	ox 221 (Import D'	V
2000	•		V. D		dreat Bend	• vausas
SUBSCRIBED AND SWORN TO befo	re me this 9	day of	Mar	ch	, 19_6	<u>6</u> _

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ADDRESS Oklahema City, Oklahema 640 Acres COUNTY Graham, SEC 3 | TWP 8 RGE24 COMPANY OPERATING Fred Jones Mfg. Co. OFFICE ADDRESS Oklahoma City, Okla. FARM NAME GoffWELL NO 4 DRILLING STARTED 2-9-, 455 DRILLING FINISHED 2-20, 19 55DATE OF FIRST PRODUCTION - COMPLETED WELL LOCATED SB W NE WSW W 160 It East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR JLCGROUND Locate well correctly CHARACTER OF WELL (Oil, gas of dryhole) 011 UIL OR GAS SANDS OR ZONES Name To To Perforating Record If Any Shot Booord Formation To No of Shots From Size of Shot CASING RECORD Amount Set Amount Pulled Packer Record Size Thdz Make Depth Set Make Length 140 Liner Record Amount Kind CEMENTING AND MUDDING Amount Set Sacks Chemical Method of Size Mudding Results Amount Cement In Gal Cemening Make Method (See Note) Note What method was used to protect earlies if outer strings were pulled? NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED Rotary Tools were used from..... _____leet to_____Cable tools were used from____ _leet, and from____ Type Rig __ DUTIAL PRODUCTION TEST Describe initial test, whether by flow through tubing or cosing or by pumping... Amount of Oil Production.... ____bble: Size of choke, if any___ Length of test..... Production bbls. Greenty of oil ...Type of Pump is pump is used, describe.

OPERATOR Fred Jones Mfg. Co.

Give detailed description and thickness of all formations drilled through, contents of sand, whether

Formation	Тер	Bottom	Fermation	Top	Bottom
Shale	O,	146	``	1.	
XXX Shale	146		• 1		İ
Shale, sand &					
Shells	300	1100		1	
Shale & Shell		146			
Shale & Shell	s 1460				
Sand	1563				
Shells, Red b			5 <i>0</i>		
Thale, shells				.~	
Rea wed	1750	1950		,	
Anhydrite	1950		1		
Anhydrite	185	1983			
Shale & shell.					
Shcle & lime	2200				
Line & Shcle	3380			-	
Shale & Lime	3450				
line & Shale	3530				
ine i	358	3770		1	
	No.		TOPS:		
		,			ĺ
	7.	/	slevation 232	2b	
	!	•	Anyhdrite 195		
			Heenner 3523		
<u>.</u> * . * . *	1		Lansing 3548	.	
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I, the undersigned being first duly swors upon complete eccording to the records of this office and oath state that this well record is true, correct and to be best of my knowledge and belief.

Name and title of representative of company

between this 24th day of February My Commission expires Oct. 11. 1958