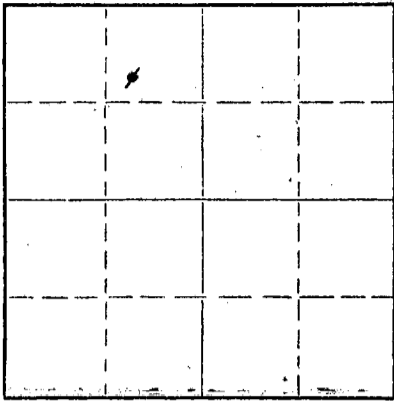


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

15-065-19097-00-00

NORTH



Locate well correctly on above Section Plat

Graham

County. Sec. 3 Twp. 8 Rge. 24 (E) W (W)

Location as "NE/CNW/SW" or footage from lines SW/4 NE/4 NW/4

Lease Owner R.W. Shields

Lease Name R.W. Shields- Imed

Well No. A-17

Office Address \_\_\_\_\_

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed March 2 1955

Application for plugging filed September 8 1958

Application for plugging approved September 11 1958

Plugging commenced September 13 1958

Plugging completed September 16 1958

Reason for abandonment of well or producing formation oil exhausted

If a producing well is abandoned, date of last production July 30 1958

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius

Producing formation Lansing - Kansas City Depth to top 3537' Bottom 3759' Total Depth of Well 3768 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	167'	none
				5 1/2"	3794'	1617'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3768 feet to Surface feet for each plug set.

Well had been plugged back to 3722. Hole filled with sand from 3722 ft to 3690, and four sacks of cement placed in bottom of hole with dump bailer (Top perforation at 3702) Hole filled with mud to 180 ft; ten foot rock bridge installed between 180 and 170 feet; twenty five sacks of cement poured in hole; hole filled with mud to forty feet, and ten foot rock bridge installed between 40 and 30 feet; Hole capped with ten sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 24 1958

9/24/58  
DIVISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barnes and Sons Pipe Pulling Co.,  
Address Russell, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

R. W. Shields

(Employee of owner) or (owner & operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

R.W. Shields

308 Rule Building, Wichita, Kansas

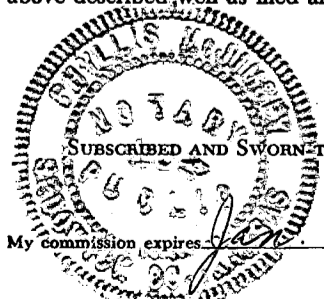
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of September, 1958

Phyllis McJannet

Notary Public.

My commission expires 23, 1960



PLUGGING  
FILE SEC 3 T 8 R 24W  
BOOK PAGE 128 LINE 41

15-065-19097-0022

ROTARY DRILLER'S LOG

R. W. Shields  
Rule Building  
Wichita, Kansas

Elevations: 2300 K.B.  
2297 D.F.

Imel "A" #1

8-5/8" x 5 1/2" Head 6.10'  
below K. B.

SW NE 1/4  
Sec. 3-8-24  
Graham County, Kansas

Casing Record:

8-5/8" 167' w/85 sks  
cement and 100% cc.  
5-1/2" 3794' w/150 sks  
regular bulk cement.

Well Commenced: 1-10-55  
Well Completed: 1-21-55

Contractor: S. K. Carey, Contractor, Rig #1, Box 620, McPherson, Kansas  
Geologist: Roger Helty, Hill City, Kansas

Figures Indicate Bottom of Formation K. B.

Cellar	7
Clay	15
Sand	20
Shale and shells	167
Shale and shells	1090
Sand and shale	1280
Shale and red bed	1430
Shale	1540
Sand	1680
Shale	1942
Anhydrite	1975
Shale and shells	2215
Lime and shale	2365
Lime	2525
Lime and shale	3010
Lime	3150
Lime and shale	3270
Lime	3795 TD

Rotary Total Depth 3795

5 1/2" casing set 3794 or 1 foot off bottom.

DST - 3575 to 3593 or 13' anchor. Tool open 1 hr. with steady blow thru out test. Open 30 W. for WHP. Recovered 2030' salt water. BHP 1320% IFF 950% IFF 100%.

DST - 3603 to 3835 or 32' anchor. Tool open 1 hr. fair blow thru out test. Closed 20 W. for WHP. Recovered 900' salt water, very few spots oil. WHP 1120% BFP 430% IFF Zero.

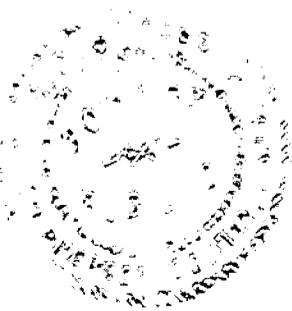
DST - 3687 to 3710 or 23' anchor. Tool open 1 hr. with weak blow, increase slow thru test. Closed 15 W. for WHP. Recovered 75' heavy oil cut mud, 130' gas. BHP 430% BFP 50% IFF Zero.

Geologist Tops:

Hebner 3519  
Lansing 3537

This is to certify that the above information is to the best of my knowledge true and correct.

SUBSCRIBED AND SWORN to before me this 22nd day of January, 1955



SEP 11 1958 9/11/58 S. K. CAREY, CONTRACTOR

BY Herbert Rhoton  
Herbert Rhoton, Superintendent

Oben RP

PLUGGING  
FILE SEC. 3. T. 8. R 24W  
BOOK PAGE 128 LINE 41

My Commission Expires: November 13, 1956