

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Graham County, Sec. 32 Twp. 8 Rge. 24 (E) (W) X

Location as "NE/CNWxSWx" or footage from lines C S/2 NW NW

Lease Owner Petroleum Management Inc.

Lease Name Keith B Well No. #5

Office Address Box 922 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19____

Application for plugging filed 4-26-71 19____

Application for plugging approved _____ 19____

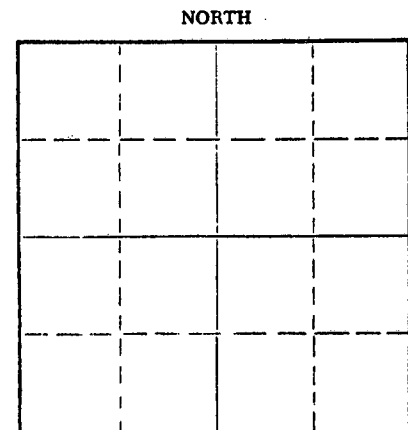
Plugging commenced 5-12-71 19____

Plugging completed 5-15-71 19____

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well W. L. Nichols

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3970' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3969'	1522.29'
				8 5/8"	218'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 3900'. Mixed and ran 15 sacks cement thru dump bailer.

Squeezed hole with 5 sacks hulls and 14 sacks gel. 100 sacks cement from 1175' to 850' 12 sacks gel from 850' to 225'. Released plug and 25 sacks cement from 225' to 150'. 3 sacks gel from 510' to 30'. 10 sacks cement from 30' to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
MAY 18 1971
CONSERVATION DIVISION
Wichita, Kansas

5-18-1971

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.

Address Box 364, Great Bend, Kansas

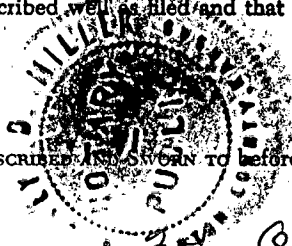
STATE OF Kansas, COUNTY OF Barton, ss.

Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Dec.

Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17 day of May, 19 71



Sidney D. Miller
Notary Public.

My commission expires October 1972



Radioactivity Log

SO# 8912

COMPANY: IMPERIAL OIL OF KANSAS, INCORPORATED WELL: KEITH "B" NO. 5 FIELD: HOLLY POOL LOCATION: SEC. 38 - 8S - 21W COUNTY: GRAHAM STATE: KANSAS	COMPANY: IMPERIAL OIL OF KANSAS INCORPORATED	Well Location C S/2 NW NW 38-8S-21W
	WELL: <i>9</i> KEITH "B" NO. 5	
	FIELD: HOLLY POOL	
	LOCATION: C S/2 NW NW SEC. 38 - 8S - 21W	
	COUNTY: GRAHAM STATE: KANSAS	
LOG ZERO: 5' ABOVE WELDED COLLAR ELEV 2422 DRLG. ZERO: ROTARY KELLY BUSHING ELEV 2422 PERM. DATUM: WELDED COLLAR ELEV 2417		

TYPE OF LOG	GAMMA RAY	N/Gamma	
RUN NO.	1 NW	1 NW	
DATE	6-12-57	6-12-57	
TOTAL DEPTH (DRILLER) W.L.	3970	3970	
EFFECTIVE DEPTH (DRILLER)	3940	3940	
TOP OF LOGGED INTERVAL	3500	3500	
BOTTOM OF LOGGED INTERVAL	3938	3938	
TYPE OF FLUID IN HOLE	WATER	WATER	
FLUID LEVEL	3934	3934	
MAXIMUM RECORDED TEMP.			
SOURCE STRENGTH & TYPE		S10A3	
SOURCE SPACING - IN.		13.5	
LENGTH OF MEAS. DEVICE - IN.	4	4	
O.D. OF INSTRUMENT - IN.	3 5/8	3 5/8	
TIME CONSTANT - SECONDS	2.5	2.0	
LOGGING SPEED FT./MIN.	25	25	
STATISTICAL VARIATION - IN.	RECORDED	RECORDED	
SENSITIVITY REFERENCE	C933	D368	
DETECTOR CLASS	Scint.	Scint.	
DETECTOR TYPE	DLG1	DLN1	
RECORDED BY	FARR	FARR	
WITNESSED BY	KRIER	KRIER	

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 APR 27 1971
 CONSERVATION DIVISION
 Wichita, Kansas

WELL RECORD						
RUN	BIT SIZE	CASING	WT.—LB.	FROM WELL RECORD		FROM LOG
1	12 1/4	8 5/8	24	SURFACE	TO 218	TO
1	7 7/8	5 1/2	14	SURFACE	TO 3970	TO
					TO	TO
					TO	TO
					TO	TO