STATE OF KANSAS SMATE CORPORATION COMMISSION

15-179-19013-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

WELL PLUGGING RECORD

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DRILLER'S LOG

STATE CORPORATION COMMISSION

MAR 28 1960

CONSERVATION DIVISION Wichita, Kansas

03-28-1940

IMPERIAL OIL OF KANSAS, INC. 780 FOURTH NATIONAL BUILDING WICHITA 2, KANSAS

CROFOOT CORE HOLE NO. 27 C SW SW 5-9s-26w SHERIDAN COUNTY, KANSAS

TOTAL DEPTH: 2900

ELEVATION: 2679 K.B.

COMMENCED: 9/29/59 COMPLETED: 10/1/59

CONTRACTOR: CHEM-TECH -- Box 728

HILL CITY, KANSAS

ALL TOPS AND BOTTOMS OF THE FORMATIONS ARE CONFIDENTIAL INFORMATION OF THE GEOLOGICAL DEPARTMENT OF IMPERIAL OIL OF KANSAS, INC.
780 FOURTH NATIONAL BUILDING
WICHITA 2, KANSAS

WE HEREBY CERTIFY THIS TO BE A CORRECT AND ACCURATE LOG OF THE ABOVE DESCRIBED WELL, AS SHOWN ON THE DATLY DRILLING REPORTS!

CHEMICAL & TECHNICAL SERVICES, INC.

ARMILLIE /

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25 DAY OF March, 1960.

MY COMMISSIONS EXPIRES:

My commission spires May 26, 1960

NOTABY BUDGE