

STATE OF KANSAS
STATE CORPORATION COMMISSION

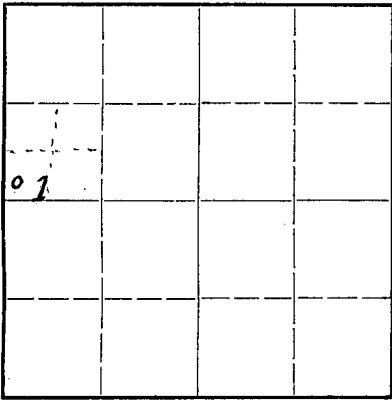
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Flat

Sheridan County, Sec. 16, Twp. 19S, Rge. 6 (W) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$
Lease Owner. Continental Oil Company
Lease Name. H. M. Epler Well No. 1
Office Address. Box 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole). Dry hole
Date well completed. December 12 1945
Application for plugging filed. December 18 1945
Application for plugging approved. December 21 1945
Plugging commenced. January 3 1946
Plugging completed. January 11 1946
Reason for abandonment of well or producing formation. No show of oil in sufficient quantity for a commercial producer.
If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. H. W. Kerr, Great Bend, Kansas
Producing formation. Depth to top. Bottom. Total Depth of Well 4608 Feet
Show depth and thickness of all water, oil and gas formations. PD 4081'

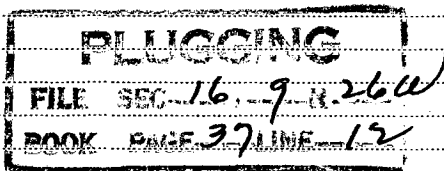
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	8 5/8" OD Surface Casing				268'	None
	6" OD Oil String				4145'5"	1250'8"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped 13 sacks of cement on bottom; hole was then filled with heavy mud to within 200' of the top where a wood plug was set and cemented with 15 sacks of cement; hole was then filled with heavy mud to within 15' of the top where a second wood plug was set and capped with 5 sacks of cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn
Address. R.F.D. #4, Lyons, Kansas

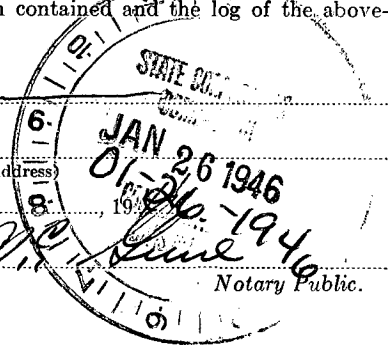
STATE OF Kansas, COUNTY OF Rice, ss.

Mr. F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn

(Address)



SUBSCRIBED AND SWORN to before me this 25th day of January, 1946

My commission expires October 21st, 1948

15-179-05640-00-02

CONTINENTAL OIL CO.

PRODUCTION & DRILLING DEPT.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 5424

1 Dist. West Kansas Field Sw. Studley Area Lease H. M. Epler Well No. 1
 2 Co. Sheridan State Kansas Contractor L. W. Prunty Drilling Co. T.D. 4500' P.D. 4081'
 3 Landing Flange Elev. 2573 DF ft. Depth Measured From DF Height of Measuring Point from Landing Flange 5 ft.
 4 Date: Spudded 11-9-45 Drilling Completed 12-12-45 Plugged 1-11-46 Rig Released

CASING LINER AND TUBING RECORD

SIZE O. D. IN.	WT LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
8 5/8	36	10V		OR	LV	273	208'	None	208'		18	
6	18	OR	140 Rod New		EV	4114	4145' 6"	1250' 6"	2894' 6"		136	7 7/8

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
Holliburton	Lone Star	15		1		15	-	0	273'	Surface casing
Squeeze Job	Lone Star	200		1		15	96	-	4114'	Oil string
	Lone Star	200		1	1000/	15	24	4029'	4050'	
	Lone Star	200		1	1400/	15	20	3947'	3962'	

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	# SHOTS	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
12-10-45	1 1/2 bbl/hr	7 1/2 bbl/hr	sw	500		4029'	4050'	Lansing	Line	Time 15 min. Used 118 bbls. lead water

SECTION PERFORMED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
Lansing	4029'	4050'	5/16"	2.8	12-7-45	Lone Wells	3d. 1 1/2 bbls. water/hr
"	3947'	3962'	"	1.4	12-13-45	"	5w. 1 1/2 bbls. water/hr
"	3954'	3978'	"	1	12-17-45	"	" " " " " "
"	3922'	3940'	"	1.3	12-17-45	"	" " " " " "

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam _____ Make _____ Type _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P.; Prime Mover Make _____
 33 H.P. @ _____ RPM; Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 _____
 37 PACKER: Set at None ft. Make _____

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
None						

REMARKS: Well was drilled to a total depth of 4500' with stratigraphic rotary tools; the formation was logged by the Geological Department; moved in rotary tools 11-20-45; cleaned out hole to 4150'; set 5" OD casing at 4114' in Lansing line formation; Moved in Cardwell unit and cleaned out to 4081' (top of cement); ran radioactivity log and perforated casing opposite Lansing line from 4029' to 4050' with 48 shots; bailed 1 1/2 bbls. water in 1 hour; acidized through casing with 500 gallons from 4029' to 4050'; swabbed 7 1/2 bbls. water per hour for 4 hours; set cement retainer at 3986' and squeezed water producing zone from 4029' to 4050' with 200 sacks; bailed hole dry; perforated from 3947' to 3962' with 21 shots; swabbed 1 1/2 bbls. water per hour for 3 hours; set cement retainer at 3900' and squeezed water zone from 3947' to 3962' with 200 sacks of cement; perforated from 3854' to 3878' with 24 shots; perforated from 3822' to 3840' with 24 shots; bailed 1 1/2 bbls. water - (See Reverse Side)

56 Estimate Total Cost \$ 18,527 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential Dry Hole b/d-Mcf/d _____ @ _____ *TP and *CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results _____
 59 _____
 60 Signed [Signature] District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed [Signature] District Engineer
 64 Prepared by E. Dressel Date 1-23-46

DISTRIBUTED TO
 Acc'tg EHL
 Region LPC District FLD
 Others Corp. Comm.

