## 7

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

lanns un company	1964	
D O Boy 001	(Owner / Company Name)	KCC License #: 6127 (Operator's)
100/655.		·
tate: Kansas		Contact Phone: (785 ) 628 - 1727
ease: Sander		Sec. 30 Twp. 13 S. R. 16 ☐ East ✓ Wes
e - nw - ne -	Spot Location / QQQQ Cou	nty. Ellis
Peet (in exact footage) From	n 🚺 North / 🗌 South (from nea	rest outside section comer) Line of Section (Not Lease Line)
650 Feet (in exact footage) From	n	rest outside section comer) Line of Section (Not Lease Line)
heck One: 🗸 Oil Well 📗 Gas Well	D&A Cathodic	Water Supply Well
SWD Docket #	Transport Control of the Control of	Other:
onductor Casing Size:	Set at	Cemented with: Sack
	Set at: 215'	
	Set at: 3542'	
-		
st (ALL) Perforations and Bridgeplug Sets: 34	· · · · · · · · · · · · · · · · · · ·	
4074		
1971 (GG/(ZKR) 39	577 PBTD: A	nhydrite Denth. 1098
evation: 1971 ( G.L / [/K.B.) T.D.: 35		(Stone Corral Formation)
		(Stone Corral Formation) unk in Hole
ondition of Well: Good Po	or Casing Leak J	(Stone Corral Formation)
ondition of Well:	or Casing Leak J	(Stone Corral Formation)
ondition of Well: Good Poroposed Method of Plugging (attach a separate p	or Casing Leak Sage if additional space is needed):	(Stone Corral Formation) unk in Hole
ondition of Well:  Good Pooroposed Method of Plugging (attach a separate pulix and pump 50sx cement w/500# hulls, for onto casing head and pressure cement of	or Casing Leak	(Stone Corral Formation) unk in Hole to the Anhydrite @ 1098', then followed with cement to surface.
roposed Method of Plugging (attach a separate particle) fix and pump 50sx cement w/500# hulls, for the onto casing head and pressure cement of the Well Log attached to this application as require	or Casing Leak	(Stone Corral Formation) unk in Hole to the Anhydrite @ 1098', then followed with cement to surface.
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condition of Well:	or Casing Leak	(Stone Corral Formation)  unk in Hole  to the Anhydrite @ 1098', then followed with cement to surface.  de? Yes No  e Rules and Regulations of the State Corporation Commission.  ons:  Phone: (785 ) 628 - 1727  City / State: Hays, Ks  KCC License #: 99996
ondition of Well:	or Casing Leak	(Stone Corral Formation) unk in Hole  to the Anhydrite @ 1098', then followed with cement to surface.  d? Yes No  Rules and Regulations of the State Corporation Commission.  Phone: (785 ) 628 - 1727  City / State: Hays, Ks  (Contractor's)
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

KORON, JEFF DBA TAURUS OIL COMPANY PO BOX 981 HAYS, KS 67601-0981

May 14, 2008

Re: SANDER #7

API 15-051-19201-00-00

30-13S-16W, 990 FNL 1650 FEL

ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 10, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stud Bond

Production Department Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550