

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15-025-05-20986-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date Unknown

Well Operator: Keith F. Walker Oil & Gas Company, L.L.C. KCC License #: 33392  
(Owner / Company Name) (Operator's)

Address: 103 West Boyd Street City: Norman

State: OK Zip Code: 73069 Contact Phone: (405) 701-0676, ext. 101

Lease: Dunne Well #: 16 #1 Sec. 16 Twp. 34 S. R. 23  East  West

SW - NSW - NW - SE Spot Location / QQQQ County: Clark

1580 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2350 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 797' Cemented with: 425 Sacks

Production Casing Size: 5 1/2" Set at: 5600' Cemented with: 185 Sacks

List (ALL) Perforations and Bridgeplug Sets: Novinger: 5117-5126'; CIBP @ 5397'

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: 5600' P.B.T.D.: 5397' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): All plugging operations are carried out under the permission, the direction and the supervision of KCC representative Steve Durrant.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Do not have them. Originally filed by Red Hills Resources.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Keith F. Walker Oil & Gas Company, L.L.C.

Steve Dixon, Completion Supervisor & Alan Stacy, Engineer & CEO Phone: (405) 701-0676, ext. 101

Address: 103 West Boyd Street City / State: Norman, OK

Plugging Contractor: Dollar Plugging KCC License #: 33311  
(Company Name) (Contractor's)

Address: P.O. Box 744 Perryton, TX 79070 Phone: (806) 435-1812

Proposed Date and Hour of Plugging (if known?): May 14, 2008

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/12/2008 Authorized Operator / Agent: [Signature]  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 14 2008  
CONSERVATION DIVISION  
WICHITA, KS

# KANSAS

## CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

KEITH F. WALKER OIL & GAS CO., LLC  
219 STANLEY ST  
PO BOX 1725  
ARDMORE, OK 73401-6305

May 15, 2008

Re: DUNNE #1-16  
API 15-025-20986-00-00  
16-34S-23W, 1580 FSL 2350 FEL  
CLARK COUNTY, KANSAS

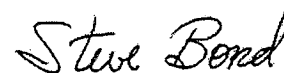
Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after November 11, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,



Steve Bond

Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888