

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15-151-21561-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 3-4-1985

Well Operator: Thomas E. Garner KCC License #: 33406  
(Owner / Company Name) (Operator's)

Address: 305 E. 7th Ave. City: St. John

State: Kansas Zip Code: 67576 Contact Phone: (620) 793-0766

Lease: Hatfield A #1 Well #: 1 Sec. 4 Twp. 27 S. R. 14  East  West

n/c -  SW -  SW Spot Location / QQQQ County: Pratt

715 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

4620 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well

SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: xxx Set at: xxxx Cemented with: xxx Sacks

Surface Casing Size: 8 5/8 Set at: 346' Cemented with: 250 Sacks

Production Casing Size: 4 1/2 Set at: 4488' Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4116-20, 4356-66 ~~3-4-1985~~ 3-4-1985

3562-68 Plug at 3612 2-26-1996

Elevation: 2012 ( G.L. /  K.B.) T.D.: 4490 PBTD: 4200 Anhydrite Depth: Viola 4432  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per State requirements

Cement and pull casing

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Log enclosed is only thing I have. **MAR 19 2008**

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Thomas Garner

Phone: (620) 793-0766

Address: 305 E. 7th City / State: St. John KS

Plugging Contractor: Mike's Testing and Salvage KCC License #: 31529  
(Company Name) (Contractor's)

Address: Box 467 Chase KS 67524-0467 Phone: (620) 938-2943

Proposed Date and Hour of Plugging (if known?): Unknown ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3-13-08 Authorized Operator / Agent: Thomas Garner  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399  
Name American Energies Corporation  
Address 575 Fourth Financial Center  
City/State/Zip Wichita, Kansas 67202

Purchaser Koch Oil Company  
Wichita, Kansas

Operator Contact Person Martha Albright  
Phone (316) 263-5785

Contractor: License # 5841  
Name Trans-Pac Drilling, Inc.

Wellsite Geologist Jerry Knobel  
Phone (316) 686-3020

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1/24/85 2/5/85 3/4/85  
Spud Date Date Reached TD Completion Date  
4490' 4200'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 346 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21,501

County Pratt

55' N.C. SW. SW Sec. 4 Twp 27S. Rge. 14W.  East  West

715 Ft. North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

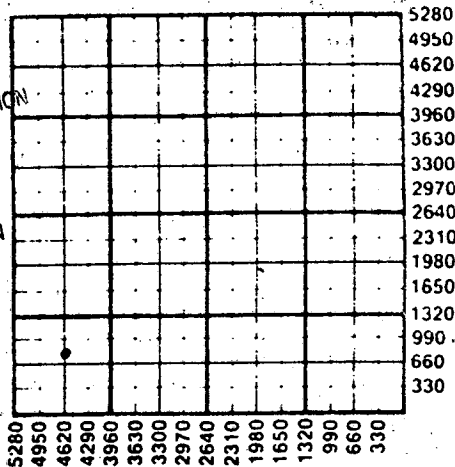
Lease Name Hatfield "A" Well # 1

Field Name Blowout

Producing Formation Lansing/Kansas City

Elevation: Ground 2004' KB 2012'

Section Plat



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MAR 19 2008  
CONSERVATION DIVISION  
WICHITA, KS

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 715 Ft North from Southeast Corner  
(Well) 4620 Ft West from Southeast Corner of  
Sec 4 Twp 27S Rge 14  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood  
Title Vice-President Date 3/8/85

Subscribed and sworn to before me this 8th day of March 1985  
Notary Public Kristee Wittrig  
Date Commission Expires 8/31/87



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. Twp. Rge.

Operator Name American Energies Corporation Lease Name Hatfield "A" Well # 1

Sec. 4 Twp. 27S Rge. 14W  East  West County Pratt **RECEIVED**  
**KANSAS CORPORATION COMMISSION**

MAR 19 2008

WELL LOG

CONSERVATION DIVISION  
 WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4057-4150', Lansing G, H, I & J Zones misrun

DST #2, 4087-4150', K Zone  
 30/60/60/90  
 GTS/2nd open, 10"-21.8 MCF, 20"-19.5 MCF, 30"-15.7 MCF, 40"-12.7 MCF, 50"-12.7 MCF, 60"-12.7 MCF, rec. 90' HOCGM, 120' MCGO, 560' FO, 90' SW  
 IFP-1st period plugged, FFP 217-319, ISIP 1392, FSIP 1380.

DST #3, 4168-4203'  
 30/60/30/90  
 weak blow-1st open, very weak blow, 2nd open rec. 70' WM, no show  
 IFP 72-72, FFP 72-72, ISIP 72, FSIP 83.

Name	Top	Bottom
Topeka	3278	-1266
Heebner	3712	-1700
Toronto	3726	-1714
Lansing	3895	-1883
Stark	4164	-2152
Miss.	4355	-2343
Viola	4432	-2420

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/4"	8 5/8"	24#	346'	60/40 PQZ	200	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4488' KB	Common 60/40 PQZ	50 250	2% gel, 3% CC 2% gel, 10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4356-66'	1500 gals. MCA	4356-66'
2	4116-20'	300 gals. MCA	4116-20'

TUBING RECORD Size 2 3/8" Set At 4137' Packer at N/A Liner Run  Yes  No

Date of First Production 3/4/85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	100 Bbls	N/A MCF	-0- Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4116-4120'  
 Used on Lease  Dually Completed  
 Commingled



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

•GARNER, THOMAS  
305 E 7TH  
ST JOHN, KS 67576-1652

April 30, 2008

Re: HATFIELD A #1  
API 15-151-21561-00-01  
4-27S-14W, 715 FSL 4620 FEL  
PRATT COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after October 27, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond

Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888