

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

API # 15 - 035-30198-00-50 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date spud 6/2/1966

Well Operator: Ron Whiteman dba Gen-Dor Oil Company KCC License #: 9576  
(Owner / Company Name) (Operator's)

Address: 8135 281st rd City: Cambridge

State: Kansas Zip Code: 67023 Contact Phone: ( 620 ) 467 - 2615

Lease: Mowder Well #: 4 Sec. 10 Twp. 31 S. R. 3  East  West

App - SW - SW - SE Spot Location / QQQQ County: Cowley

75 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # E-12,927  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 142 Cemented with: 110 Sacks

Production Casing Size: 4-1/2 Set at: 3125 Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: \_\_\_\_\_

Elevation: 1261 ( G.L. /  K.B.) T.D.: 3125 PBTD: \_\_\_\_\_ Anhydrite Depth: unknown  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): fill with sand to 50(to 3010') feet above the perms, dump bail 4 sacks cement on top of the sand, shoot and pull pipe, for the top plug we run tubing to 350 feet and circulate from 350 feet to surface

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? to our knowledge no E-logs were ever run

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.  
CONSERVATION DIVISION  
WICHITA, KS

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Brent Whiteman home # 620-394-2841 Phone: ( 620 ) 222 - 7808

Address: 3777 251st rd City / State: Atlanta, Kansas 67008

Plugging Contractor: Ron Whiteman dba Gen-Dor Oil Company KCC License #: 9576  
(Company Name) (Contractor's)

Address: 8135 281st rd, Cambridge, Kansas 67023 Phone: ( 620 ) 222 - 4316

Proposed Date and Hour of Plugging (if known?): April 11th to the 14th of 2008

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4/7/2008 Authorized Operator / Agent: Brent Whiteman  
(Signature)

JUN 20 1966

Casing Record

8 5/8" 142' Cemented  
w/110 sacks

4 1/2" 3125' Cemented  
w/100 sacks

T.D. 3125'  
Kelly Bushing Measurement 5' above ground level.

Location: 330' E & 75' N of  
SW corn. of SE/4

Section: 10-31S-3E  
Cowley Co., Kansas

Farm: Mowder #4

Well Owner: Brunson - Spines

Contractor: WHITE & ELLIS  
DRILLING, INC.

Commenced: 6-2-66

Completed: 6-7-66

<u>FORMATION</u>	<u>DEPTH</u>
Cellar	0-8
Shale and lime	142
Line and shale (stks.)	440
Shale and lime	1090
Shale and lime (stks.)	1480
Line	1680
Shale and shells	1840
Line	1870
Shale	2135
Line	2140
Sand and shale	2533
Line	2751
Shale and lime	2875
Shale	2895
Line	2956
Shale and lime	3125

TOPS

Kansas City 2533

Core #1 3062 - 3088

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CONSERVATION DIVISION  
WICHITA, KS

**T. G. WRIGHT**  
CONSULTING GEOLOGIST  
805 WICHITA PLAZA  
WICHITA, KANSAS 67202

June 8, 1966

Re: Geological Well Report  
Brunson-Spines #4 Mowder  
Approx. SW SW SE Sec. 10-T31S-R3E  
Mowder Waterflood  
Cowley County, Kansas  
Contractor: White & Ellis Drilling, Inc.  
Spud: June 2, 1966  
8-5/8" surface casing @ 142'  
4-1/2" production casing @ 3125'  
Rotary Completion: June 7, 1966  
Total Depth: 3125'

Brunson-Spines  
800 Wichita Plaza  
Wichita, Kansas 67202

Gentlemen:

Below are the pertinent geological tops and an evaluation of the porosities encountered 2700-3125 TD in the captioned well. A diamond core was cut in the Bartlesville Sand, a description of which is included. No drill stem tests were made and the hole was not logged electrically before being cased.

I arrived at the location at a depth of 3025 feet and witnessed the drilling and coring from that point to TD 3125. Samples were examined from 2700-3125 TD.

Enclosed herewith is a copy of the plotted drilling time log 2500-3125 TD, which also includes geological tops, lithology and other pertinent data.

Elevation:	1261	KB	
Kansas City	2533	(-1272)	
Base of Kansas City	2767	(-1506)	
Cherokee	2971	(-1710)	
Bartlesville Sand	3061	(-1800)	
Base of Sand	3080	(-1819)	
Total Depth	3125	(-1864)	

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CONSERVATION DIVISION  
WICHITA, KS

Brunson-Spines  
Page Two  
June 8, 1966

Diamond Core #1      3062-3088'      Recovered 26'/26'

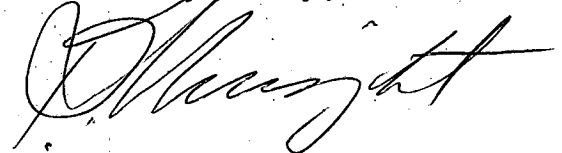
3062-63      Gray, micaceous, shale, thin streaks of muddy, fine, sandstone.  
3063-65      Sandstone, fine, muddy, micaceous, streaks micaceous shale. Some staining and bleeding of oil.  
3065-67      Sandstone, gray, dirty, medium grained, oil stained and bleeding oil with interbedded gray, micaceous shale.  
3067-68      Sandstone, gray, medium grained, dirty, oil stained and bleeding oil.  
3068-69      Sandstone, as above but containing a 4" dark shale streak.  
3069-74      Sandstone, medium grained, gray, fairly clean, friable, fair porosity, good oil stain, bleeding oil. This is considered best zone in core.  
3074-77      Sandstone as above with thin micaceous shale interbedded.  
3077-78      As directly above except possibly cleaner.  
3078-79½      As above but more micaceous, less porous.  
3079½-88      Dark shales.

Conclusions and Recommendations

This well which is to serve as an in-put well is slightly higher structurally than expected on the top of the Bartlesville. The reservoir appears relatively good from indications in the core. From all appearances the sand should adequately serve for in-put.

It was recommended that the hole be cased to 3125 TD.

Yours very truly,



T. G. Wright

TGW:ml

Enclosures

Brunson-Spines  
#4 Mowder  
Page One

Bit Record

Hughes	W7	Retip	142- 455'
Hughes	OSC	Retip	455- 723'
Hughes	OWV	Retip	723-1142'
Smith	SV2	Retip	1142-1499'
Reed	S1	Retip	1499-1768'
Smith	DT2G		1768-2557'
Security	M4H		2557-2741'
Smith	K2P		2741-3062'
Rerun			3062-3125'TD

Drilling Progress

June 2, 1966	Spud
June 3, 1966	440'
June 4, 1966	1525'
June 5, 1966	2557'
June 6, 1966	2777'
June 7, 1966	3088'
June 8, 1966	WOC 3125'TD



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

WHITEMAN, RON DBA GEN-DOR OIL CO.  
8135 281ST RD  
CAMBRIDGE, KS 67023-9308

April 16, 2008

Re: MOWDER #4  
API 15-035-30198-00-00  
10-31S-3E, 75 FSL 2310 FEL  
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after October 13, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000

STATE <b>KANSAS</b>		COMPANY <b>BRUNSON-SPINES</b>	
COUNTY <b>COWLEY</b>		FARM <b>MOUND</b>	WELL NO. <b>A</b>
BLOCK		SURVEY <b>Approx. SW SW SE</b>	
SEC. <b>10</b>			
T. <b>31S.</b>	R. <b>3E.</b>	TOTAL DEPTH	
10		CONTRACTOR <b>WHITE ELLIS</b>	
		COMMENCED <b>6-2-66</b>	
		COMPLETED ROTARY <b>6-7-66</b>	
		REMARKS	
ALTITUDE <b>1261 KB</b>			
PRODUCTION		<b>(GEO: T. Wright)</b>	

CASING RECORD	
<b>8 5/8" 142</b>	<b>10'</b>
<b>4 1/2" 3125</b>	<b>8 1/2"</b>
<b>20"</b>	<b>6 1/2"</b>
<b>15 1/2"</b>	<b>5 1/2"</b>
SHOT	QUARTS BETWEEN

TIME RATE SCALE: 1/10" = MINUTES

