

APR 30 2008

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 153-20746 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_

Well Operator: Castle Resources, Inc. KCC License #: 9860  
(Owner / Company Name) (Operator's)

Address: P.O. Box 87 City: Schoenchen

State: KS Zip Code: 67667 Contact Phone: ( 785 ) 625 - 5155

Lease: Simminger Well #: 1-1330 Sec. 30 Twp. 01 S. R. 32  East  West

W/2 - E/2 - SW - SW Spot Location / QQQQ County: Rawlins

660 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

4500 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)  
*GPS records*

*from SE corner*

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well

SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: None Set at: N/A Cemented with: N/A Sacks

Surface Casing Size: 8 5/8" Set at: 318' Cemented with: 435 Sacks

Production Casing Size: 4 1/2" Set at: 4323' Cemented with: 300 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perf @ 4131'-4134'

Elevation: 3069 ( G.L. /  K.B.) T.D.: 4324' PBTD: 4360' Anhydrite Depth: 2894'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): 50 sks cement p/d casing w/200# hulls. Disp to bottom perf @4131-34'.

Perf anhydrite @2900' w/4 holes. Perf Dakota @2300' w/4 holes. Run tubing to 2900'. Pump 40 sks cement. Pump and displace. Pull tubing to 2300'. Pump and displace 40 sks cement. Pull tubing to 475'. Pump and displace 40 sks cement. Pull to 150'. Circ cement to surface.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? These are all of the logs available to me at this time.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Harold Bellerive

Phone: ( 785 ) 635 - 4531

Address: 1269 F. Road City / State: Morland, KS 67650

Plugging Contractor: Poe Service, Inc. KCC License #: 3152

Address: P.O. Box 115, Oberlin, KS 67749-0115 Phone: ( 785 ) 475 - 3422  
(Company Name) (Contractor's)

Proposed Date and Hour of Plugging (if known?): Not known at this time.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 04-28-08 Authorized Operator / Agent: Sandra R. Bellerive, agent  
(Signature)

# KANSAS

## CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• CASTLE RESOURCES, INC.  
BOX 87  
SCHOENCHEN, KS 67667-0087

May 02, 2008

Re: SIMMINGER #1-1330  
API 15-153-20746-00-00  
30-1S-32W, 660 FSL 4500 FEL  
RAWLINS COUNTY, KANSAS

Dear Operator:

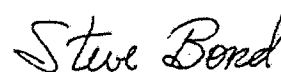
The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 29, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,



Steve Bond  
Production Department Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550