KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

20-00	
API # $15 - 129 - 20549 - 00$ (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API	# was issued,
ndicate original spud or completion date $9-8-81$.	•
Nell Operator: Edgar W. W. 1. 1-e KCC License #: 5/56 (Operator's)	
Address: Box 450 City:	
State: KANS. Zip Code: 67950 Contact Phone: (620-697- 2	163
Lease: Schweizer Red Caur Well #: / Sec. 31 TWP. 34 S. R. 43	
N2 - NW - Spot Location / QQQQ County: Morton	
Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)	
Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)	
Check One: Oil Well Gas Well D&A Cathodic Water Supply Well	
SWD Docket #	
Conductor Casing Size: Set at: Cemented with:	Sacks
Surface Casing Size: 83/8 Set at: 3/1 Cemented with: 250	Sacks
Production Casing Size: 412 Set at: 13/9 Cemented with: 250	Sacks
ist (ALL) Perforations and Bridgeplug Sets:	
	-
Elevation: 3534 S(G.L. / K.B.) T.D.: PBTD: Anhydrite Depth: (Stone Corral Formation)	RECI
(Stone Corral Formation) (Stone Corral Formation)	ANSAS CORPOR
Proposed Method of Plugging (attach a separate page if additional space is needed):	APR 2
Toposos metros di Fragging fantacir a Separate page ir additional Space is needed).	CONSERVAT
	WICH
s Well Log attached to this application as required? XYes No - Is ACO-1 filed? Yes No 2 rilers Lo	
	<i>,</i>
f not explain why?	
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seg. and the Rules and Regulations of the State Corporation Comm	mesion.
ist Name of Company Representative authorized to be in charge of plugging operations:	
Phone: (630) 697 - 4163	<u> </u>
address: SAME AC Above City / State: 3/15/	
Plugging Contractor: SALGONT Larton Legging KCC License #: (Confactor's)	
Address: RR 1, Box 498 A Phone: (590) 834 - (6315)	· · ·
Proposed Date and Hour of Plugging (if known?):	
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent	
Date: 4-17-08 Authorized Operator / Agent: Edgar W. White	

•	. ,					**			
		O		KA	NSAS	* .	0		
WELL COMPLETI DRILLER'S LOG	ON REPORT	Γ AND		es P	·			s. <u>31</u> т.	34s R. 43 W
API No. 15 —	PI No. 15 — 129 — 20,549					.1	Loc. NW	<u> </u>	
Operator	County	-	Numi	per				County	Morton 640 Acres
Edgar W	· · · · · · · · · · · · · · · · · · ·							148	
701 Vil	ymaca St.	, Ell	khar	t, Ks	67950			166	60
1	Schwe	eizer	Red	Cave					30
Footage Location 475 feet from (N) XXIIne	1320			from (E)XX)	line			
Principal Contractor KTM Drill:	ing Co.		Geologi BO		y, Libe	ral. Ks		160	
Spud Date 8-31-81	Date Completed		Total D		P.B.T.D.				te well correctly 3535
Directional Deviation	9-0-01		Oil and	or Gas Purc	haser				КВ
			Pa		e Easte	rn Pipe	Line		
				CASING	RECORD	<u>.:</u>			
Report of all string						-			Type and percent
Purpose of string	Size hole drilled					Type cer		Sacks	additives
Surface	12½''	8 5/	/8"	24#	311	Hallib	ourtor	250	H type
Production	7.7/8"	4 ½'		9.5#	1319	Hallib	urtor	250	50 sks 50-50 F
			• .	an en grot		•		***	w/10%-sal∉ circulate to t
<u></u>	LINER RECOF	RD					PERFORA	TION RECO	PRD
Top, ft. B	ottom, ft.	Sec	cks cem	ent	Shots	per ft.	Size	& type	Deptique@IVED
none							<u>.</u>		KANSAS CORPORATION COMMIS
Size I S	TUBING RECO	 	cker set	· •				· 	APR 2 1 2008
none	dopin	-	CROI SCI						CONSERVATION DIVISION
	. 4	CID, FR.	ACTUR	E, SHOT,	CEMENT SQ	JEEZE RECO	ORD	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
· · · · · · · · · · · · · · · · · · ·	Amou	ent and kin	nd of ma	terial used		·		D	epth interval treated
Welex peri	forated 2	shot	ts p	er ft.	from 1	252 - 126	4. Ga	s surf	aced naturally
						;			
			11	NITIAL PR	ODUCTION				
Date of first production		Pro			ring, pumping, g	as lift, etc.)			
Date of first production	and the State of the same	Labor	alas Danes	flowin	· (7)	<u> </u>			· many
RATE OF PRODUCTION	Oil	120000	- 11 (1448-1 -	Gas	5	Water		G	os-oil ratio

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator Edgar W. White	· .	٠.	DESIGNATE TYPE OF COME	OMP.: OIL, GAS,
Well No. Lease Name Schweizer Red Cav	<i>i</i> e			
s <u>31 τ34 R 43XX</u> Morton County,	, Kansas	ing		
WELL LOG Show all important zones of porosity and contents thereof; cored intecluding depth interval tested, cushion used, time tool open, flowing and	rvals, and all drill I shut-in pressures,	-stem tests, in- and recoveries.	SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	RKERS, LOGS RUN, E INFORMATION.
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
A. C.			•	•
DRILLERS LOG FOR SCHEWIZE	R #1			
D - 320 SAND CLAY	SHALF			
320 - 778 SAND SHALE		(ILV		
778 - 840 SHALE & CL		VIETT.		
840 - 1190 GLOR. SHALL				
1190 - 1329 SHALE ANMY	1 1 1 1 1 1 1 1 1		•	
1190 - 1929 BRACE AWMY	• DAIND		•	
WWW DESILING THE				
KTM DRILLING, INC.			•	
(In left)	P			
ARNOLD WINTER	ter .			
A DE DE DIE				*
STATE OF OKLAHOMA OF TEXAS				
		.c. 2011	v ce cestenden	4004
A NO MISUSSCRIBED AND SWORN TO BEFO	JKE ME IHI	.5 Juth DA	Y UP SEPTEMBER,	, 1981.
Carol anderson				
NOTARY PUBLIC				
MY COMMISSION EXPIRES: 9-	4-83	•		•
		-		
$\chi \Delta \mathcal{O}$				
USE ADDITIONAL SHEETS, IF NI	FCESSARY TO	COMPLETE WE	I DECORD	
Date Received	CESSART, TO	COMPLETE WEL	L RECORD.)
		4		
	· C	si Wner & Op	gnoture	
		WHEL & O	Title	
•				
			Date	•

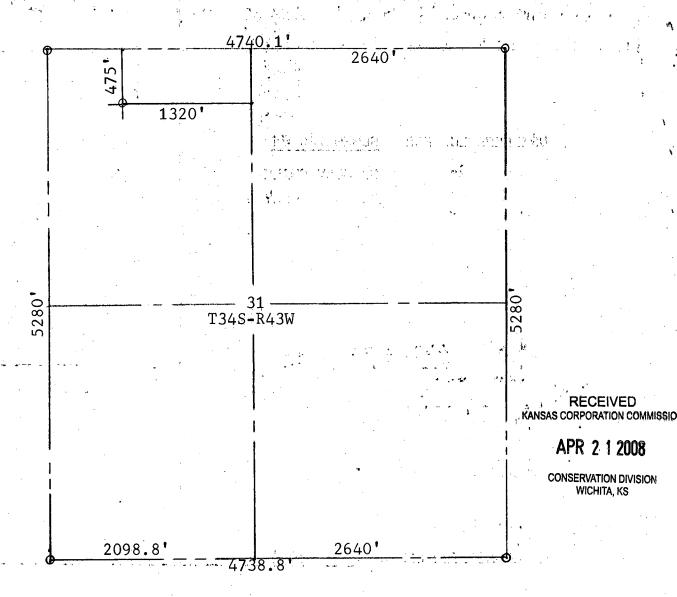
PROPERTY OWNER: Ed White

SURVEY OF: Well Location located 475' from the North Line & 1320' from

the East Line of the NW4 of Section 31, T34S-R43W, Morton County, Kansas

Surveyed: June 24, 1981 Platted: June 25, 1981 Scale 1 Inch = 1000'

Elev. of well location is. . . . <u>3534.9</u>



Donald D. DeSi	pain	heing a Register	ed Land Surveyor
in the State of Kansas	Seal No707	do hereby certify that the abo	ve plat represents
an accuarate survey made unde correctly shown and indicated on	r my supervision and that a the above plat as found or st	all measurements, bearings and aked in the field as so dated above	monouments are
	SIGNED	Amald @ alste	900

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Book No. 619 Page No. 127

H. C. Williams and Associates

INVOICE NO.

_		ering — surveying — testing	
	P.O. Box	k 1214 - GUYMON, OKLAHOMA 73942	
-	7		
ŀ	. •	June 25, 1981	
P			
4			
1	•	E.J. IIIaik	
Ì		Ed White	
T			
E	ur.*	601 Vilymaca, Drawer "0"	
S	, ,		
T	•	Elkhart, Kansas 67950	
ᄓ		Dear Sir:	
٩			
В	•	You will find enclosed 3	_ copies of survey
이		of well location	
R		located 475' from the North Line	& 1320' from the East
A	**	Line of the NW4 of Section	31, T34S-R43W
T		County Morton State	Kansas .
0	,	Elevation of the well location	on is <u>3534.9</u> .
R		The fee for the survey and plats	is\$ 244.00 ·
1			
Е			
S			
	# - 	Yo	ours truly,
		· K	brald D. Xlespain
	,	De	onald D. DeSpain

558 Morton Co.

RECEIVED KANSAS CORPORATION COMMISSION

APR 2 1 2008

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

WHITE, EDGAR W. 701 VILYMACA ST PO BOX 450 ELKHART, KS 67950-0450

May 01, 2008

Re: RED CAVE SCHWEIZER #1 API 15-129-20549-00-00 31-34S-43W, 475 FNL 1320 FWL MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 28, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888