FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027

WELL PLUGGING RECORD

Character of Well (completed as Oil, Cas or Dry Hole) Date well completed as Oil, Cas or Dry Hole) Date well completed a Date of Date of Date of Date well completed a Date of Date	. O. BOX 17027 ICHITA, KANSAS 6721	7	٠.	~ .	•			٠ م
Thornton E. Anderson Lesse Owner Thornton E. Anderson Lesse Name Minium "B" Well No. 1 Office Address Suite 7146 - 300 W. Douglas, Wichita, Kans Character of Well (completed as Od, Cas or pry Hole) SWD 5.2 Date well completed as Od, Cas or pry Hole) SWD 6.2 Application for plugging filed December 5 19.71 Application for plugging approved 19.71 Plugging commenced December 9 19.71 Reason for abundonment of well or producing formation no longer needed Was permission obtained from the Conservation Division or its agents before plugging was commenced Wes permission destricted from the Conservation Division or its agents before plugging was commenced Wes permission destricted from the Conservation Division or its agents before plugging was commenced Wes permission destricted from the Conservation Division or its agents before plugging was commenced Wes permission destricted from the Conservation Division or its agents before plugging was commenced Wes permission destricted from the Conservation Division or its agents before plugging was commenced Wes permission destricted from the Conservation Division or its agents before plugging was commenced Wes permission destricted from the Conservation Division or its agents before plugging was commenced Wes West W. L. Nichols CASING RECORD CASING RECORD CASING RECORD CASING RECORD CASING RECORD CONTENT FROM TO SIZE FUT IN PULLS OUT DONE 14059 1 5 ½ 11 1059 1 1000 1 100				Graham	Count	y. Sec. <u>36</u> T	wp. O Rge	(E) $\stackrel{2}{=}$ (W)
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15-065-01352-00-0 WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 East Murdock, PRIME DRILLING CO. Company-SW SW SW Farm- Minium "B" 1., County Graham Total Depth. 4060* KANSAS Comm. 5-26-61 Shot or Treated. Comp. 6-6-61 Contractor. Prime Drlg. Co. Issued. 9-16-61 CASING: Elevation. 25031 RB 8 5/8ⁱⁱ 201' cem w/150 sx.

5 1/2"

shale

lime

surface clay

sand & shale

sand & shale

lime & shale

shale & lime lime & shale

lime & shale Total Depth

TOPS: SCOUT

Base Kansas City

Topeka

Heebner

Toronto

Lansing

Anhydrite shale

shale, shells & sand

shale & shells 🦠

shale & lime shells

Figures Indicate Bottom of Formations. 40

202

930

1550 1780

2225

2250

2400

2610 3624

3800

3820

4037 4060 RTD

3560

3776 3795

3812

4039

4059' cem w/100 sx. & 25 sx w/25 gal. Latex. Production. 80 BOPD

STATE CORPORATION COMMISSION

DEC 9 1974

CONSERVATION DIVISION

Wichita, Kansas