

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-21373-00-00  
Spot: CNESWSW Sec/Twnshp/Rge: 8-8S-25W  
990 feet from S Section Line, 4290 feet from E Section Line  
Lease/Unit Name: DAVIS Well Number: 2  
County: GRAHAM Total Vertical Depth: 4000 feet

Operator License No.: 30481  
Op Name: APOLLO ENERGIES, INC.  
Address: 10378 N 281 HWY  
PRATT, KS 67124

Conductor Pipe: Size feet:  
Surface Casing: Size 8.625 feet: 289 225 SX CMT  
Production: Size 4.5 feet: 3999 650 SX CMT  
Liner: Size feet: 8/30-00

Well Type: OIL UIC Docket No: Date/Time to Plug: 07/03/2001 10:30 AM  
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.  
Proposal Rcvd. from: MONTE ANDREWS Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 672-9001

Proposed Plugging Method: Order 185 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging Proposal Received By: CARL GOODROW Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 07/03/2001 11:35 AM KCC Agent: CARL GOODROW

**Actual Plugging Report:**

8 5/8" set at 289' w/225 sxs cwc. 4 1/2" set at 3999' w/150 sxs.  
D.V. Tool at 2133' cwc. Prod. Perfs 3858' - 3899'. Bad Casing.  
Squeezed 4 1/2" with 185 sxs cement blend with 500# hulls mixed in to Max. P.S.I. 1000#. S.I.P. 300#.  
Plug complete.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 20 2001

CONSERVATION DIVISION

Remarks:

Plugged through: CSG

INVOICED

DATE 7-23-01

DATE REC. 2002060104

District: 04

Signed

Carl Goodrow

(TECHNICIAN)

JUL 06 2001

K & E DRILLING, INC. #2 DAVIS 8-8-25W  
 816 UNION CENTER BLDG. WICHITA, KS 67202 NE SW SW  
 CONTR ABERCROMBIE DRILLING, INC. CTV GRAHAM

GEOL MATT TOTTEN FIELD SCHMIED NW

E 2460 KB CM 2/27/81 CARD ISSUED 6/11/81 IP P 13 BOPD &

2452 GL 79 BWPD  
 API 15-065-21,373 LKC 3858-3899 OA

+	+
+	+

LOG	TOPS	DEPTH	DATUM
ANH		2149	+ 311
TOP		3478	-1018
HEEB		3688	-1228
TOR		3710	-1250
LANS		3723	-1263
MUN CR		3844	-1384
STK SH		3905	-1445
B KC		3946	-1486
PBTD		3961	-1501
RTD		4000	-1540
LTD		4002	-1542

8 5/8" 289/225sx; 4 1/2" 3999/150sx  
 DV TOOL @ 2133

- DST (1) 3745-3795/30-30-60-60, 15'FO  
 60'OCWM, 900'MW, 15'M, SIP 598-  
 618#, FP 132-294/396-467#
- DST (2) 3789-3825/45-45-60-90, 1'FO  
 130'MW, SIP 433-433#, FP 50-60/  
 80-90#
- DST (3) 3843-3890/45-45-60-60, 1575'  
 GIP, 330'CGO, 135'M & GCO (30%  
 OIL, 20%GAS, 50%GAS), SIP 1017-  
 968#, FP 91-121/172-223#

K & E DRILLING, INC. #2 DAVIS 8-8-25W  
 NE SW SW

- DST (4) 3882-3910/45-45-60-60, GTS ON 2ND OP, 5231'GIP,  
 330'CGO, 330'M FROTHY OIL (40%OIL, 30%GAS)  
 SIP 264-274#, FP 152-203/254-254#
- DST (5) 3906-3950/45-45-30-30, 30'M, SIP 71-71#, FP 50-  
 50/50-50#

MICT - CO, SWB DRY, PB TO 3961, PF(LKC H) 16/3858-3862  
 SWB DRY, ONFU 205'F, SWB 3.34 BBLs CL GSY OIL, NW, 1ST  
 HR REC 10'OIL, 2ND HR NO FLUID, 3RD HR REC 10'F, AC1000G  
 SWB 5.01 BO, NW/2HRS, ONFU 600'F, SWB 15.70 BO, NW,  
 SWB 4.41 BO/1ST HR, 2.51 BO/2ND HR, 1.67BO, NW/3RD HR, PF  
 (LKC J) 16/3895-3899, SET RBP @ 3915 & RTTS 3885' ISOLATING  
 'J' ZN, SWB DRY, ONFU 650'FL SWB 2.10 BO, NW, AC1000GAL,  
 SWB 12.94 BBLs LD & FL WENT TO ALL OIL, SWB TO BTM & REC  
 18.37BF, ONFU 700'FL, SWB 3.34 BO, NW, UNSEATED RTTS,  
 SWB 10 BO, SMALL AMOUNT WTR, RESET RTTS & RE-AC 'H' ZN,  
 PFS W/1750 GAL, UNSEATED RTTS & RE-SET @ 3840, EXPOSING  
 BOTH 'H' & 'J' ZONE PFS, UNSEATED RTTS & RBP, SWB BACK  
 118.33 BF (40-50%OIL) W/AC GAS, SWB 1500'SL MW, NO OIL,  
 SET RBP @ 2219 & RTTS @ 3117, DV TOOL MALFUNCTIONED,  
 UNSEATED RTTS & RBP & RE-SET RBP @ 3763, RE-SET RTTS @  
 2019, PF 3/2138-2139, SQZ'D W/125SX, UNSEATED RTTS &  
 WASHED OUT TO 2084, RE-SET RTTS @ 2019, ONFU 3450'FL,  
 UNSEATED RBP, SWB 500'OIL & 300'WTR, POP