4-<u>070151</u>

TO: 8-4 STATE CORPORATION COMMISSION	API Number: 15-193-20,670-0000
CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	S2 SW SE /4 SEC. 14 , 08 S, 33 W 330 feet from S section line 1980 feet from E section line
Operator license# 6484	Lease: Bremenkamp Farms Well # A-1
Operator: Anderson Energy, Inc.	County: Thomas 151.15
Address: 1305 E. Waterman - Suite A Wichita, Kansas 67211	Well total depth 4700 feet Conductor Pipe: 0 inch @ 0 sxs. Surface pipe 8 5/8 Inch @ 302 feet W/200 sxs.
ABAND. oil well, Gas well, Input well	_, SWD, D&A_X
Plugging contractor: Shields Drilling Compar	ny, Inc. License# 5184
Address: Shields Building - 326 Main - P.O.	Box 709 - Russell, Kansas 67665
Company to plug at: Hour: P.M. Day: 4	Month: August Year: 1999
Plugging proposal received from: Bert Berry	
Company: Shield Drilling Company, Inc.	Phone:785-483-3141
Were: Ordered 200 sxs 60/40 pozmix - 6% gel - 1 Spot plugs through drill pipe with heavy	./4 Floseal per sack. One 8 5/8" wiper plug. drilling mud between all plugs.
Plugging Proposal Received by: Rich Willia Plugging operations attended by agent? All[Completed: Hour: 6:00 P.M. Day: 4 , Month: Actual plugging report: No arbuckle cut.], Part[], None[X]
1st Plug 2732' w/25 sxs. Middle of Anhy.	
2 nd Plug 1810' w/100 sxs. Dakota Base +300'. 3 rd Plug 352' w/40 sxs . Base Surface pipe +50'.	STATE COST STATE COST
$4^{ m th}$ Plug at 40 ' w/10 sxs. One 8 5/8" wiper plathole w/15 sxs.	AUG 1 1 1959
Mousehole with 10 sxs.	
Domonika .	CONSERVATION DIVISION Wichita, Kansas \$\ightarrow 1\ -99
Remarks:BAD_ Condition of casing(in hole): GOODBAD_	Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, NO Plugged through TUBING, CASING	
I $\mathtt{did}[\]$ / \mathtt{did} not[$old x$] observe the plugging.	
INVOICED	(agent) Form CP-2/3
8-20-99	\sim

W. NO. 60296