

8-24

4-061193

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-193-20,671-0000
E2 NE NW SW /4 SEC. 19, 08 S, 32 W
2310 feet from S section line
4103 feet from E section line

Operator license# 6484

Lease: Bremenkamp Farms Well # B-1

Operator: Anderson Energy, Inc.

County: Thomas

Address: 1305 E. Waterman - Suite A
Wichita, Kansas 67211

Well total depth 4677 ^{152.0} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 302 feet

Aband. oil well___, Gas well___, Input well___, SWD___, D & A X

Plugging contractor: Shields Oil Producers License# 5184

Address: Russell, Kansas 67665

Company to plug at: Hour: 10:30 A.M. Day: 23 Month: August Year: 1999

Plugging proposal received from: Burt Beery

Company: Shields Oil Producers Phone: _____

Were: Order 200 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.
Space all plugs with heavy drilling mud through drill pipe.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour 1:00 A.M., Day: 24, Month: August, Year: 1999

Actual plugging report: _____

1st. Plug at 2750' w/25 sxs cement. Anhydrite 2726' - 2753'.

2nd. Plug at 1625' w/100 sxs cement. Dakota 1624' - 1924'.

3rd. Plug at 355' w/40 sxs cement. Surface pipe to 302'.

4th. Plug at 40' w/10 sxs cement.

15 sxs in rathole.

10 sxs in mousehole.

RECEIVED

STATE CORPORATION COMMISSION

AUG 30 1999

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Allied Cementing.

Condition of casing in hole): GOOD X BAD _____ Anhy. plug: YES _____ X _____ NO _____

Bottom plug(in place): YES _____, CALC _____, NO X Dakota plug: YES X, NO _____

Plugged through TUBING _____, CASING _____. Elevation: 3119 GL

I did[] / did not[X] observe the plugging.

[Signature]
(agent)

DK

Form CP-2/3

INVOICED

DATE 8-31-99

INV. NO. 60446

[Handwritten mark]