

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market, Rm. 2078
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

15-065-20200-0000

OCT 13 1998
10/13/98

API # Spudded
Compl. 1/22/69 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicated spud or completion date.

WELL OPERATOR Benchmark Oil & Gas Corporation KCC LICENSE # 31566
(owner / company name) (operator's)

ADDRESS 1515 Arapahoe Street, Suite 580 CITY Denver

STATE CO ZIP CODE 80202 CONTACT PHONE # (303) 595-9251

LEASE L & R Schamberger -WELL # 1 - SEC. 25 - T. 8 - R. 25 (-West)

- CNW - SW SPOT LOCATION / QQQQ COUNTY Graham

1980 FEET (in exact footage) FROM S / N (circle one) LINE OF SECTION (NOT Lease Line)

4620 FEET (in exact footage) FROM E / W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WEL X GAS WELL D&A SWD/ENHR WELL DOCKET #

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8-5/8" SET AT 218 CEMENTED WITH 160 SACKS

PRODUCTION CASING SIZE 4-1/2" SET AT 4028 CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3954-3959'

ELEVATION 2453' GL T.D. 4030' PBT 4028' ANHYDRITE DEPTH 2186'
(G.L. / K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK X JUNK IN HOLE X (@ 2,032')

PROPOSED METHOD OF PLUGGING Run 2-3/8" tbg to 2,000'. Fill csg w/cmt. Pull tbg. Tie on to csg.
Pump add'l 50 sx cmt.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? ?

If not explain why? None found in previous operator's file

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-10 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Benchmark Oil & Gas Corporation PHONE # ()

ADDRESS City/State

PLUGGING CONTRACTOR Murfin Drilling KCC LICENSE #
(company name) (contractor's)

ADDRESS Wichita, KS PHONE # ()

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 10/25/98

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10/8/98 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

May 18, 1998

Benchmark Oil & Gas Corporation
410 17th Street Suite 570
Denver CO 80202

L & R Schamberger #1
API 15-065-20,200 - ~~00~~ - ~~00~~
C NW SW
Sec. 25-08S-25W
Graham County

Dear Benchmark Oil & Gas Corporation,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

15-065-20200-0-0

API # Compl. 1/22/69 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicated spud or completion date.

WELL OPERATOR Benchmark Oil & Gas Corporation KCC LICENSE # 31566 ^{11/98}
(owner / company name) (operator's)
ADDRESS 410 17th Street, Suite 570 CITY Denver
STATE CO ZIP CODE 80202 CONTACT PHONE # (303) 595-9251
LEASE L & R Schamberger WELL # 1 SEC. 25 T. 8 R. 25 (West)
- CNW - SW SPOT LOCATION / QQQQ COUNTY Graham

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(G.L. / K.B.) (Stone Corral Formation)
CONDITION OF WELL: GOOD POOR CASING LEAK X JUNK IN HOLE X (@2,032')
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If not explain why? None found in previous operator's file

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LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Benchmark Oil & Gas Corporation PHONE # ()
ADDRESS City/State

PLUGGING CONTRACTOR Murfin Drilling KCC LICENSE # 30606 ^{12/98}
(company name) (contractor's)

ADDRESS Wichita, KS PHONE # ()
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) June 15, 1998 ^{MAY 07 1998 5/7/98}

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT ^{CONSERVATION DIVISION}
DATE: 5/4/98 AUTHORIZED OPERATOR/AGENT: [Signature] ^{Wichita, Kansas}
(signature)

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Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 14, 1998

Benchmark Oil & Gas Corporation
1515 Arapahoe, Suite 580
Denver, Co. 80202

L & R Schamberger #1
API 15-06520200-00-00
C NW SW
Sec. 25-8S-25W
Graham County

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Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200