

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

2nd Application

API # 15 - 163-22017-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 8/22/83

Well Operator: Black Diamond Oil, Inc. KCC License #: 7076
(Owner / Company Name) (Operator's)

Address: P.O. Box 641 City: Hays

State: KS Zip Code: 67601 Contact Phone: (785) 625 - 5891

Lease: Miller Well #: 2 Sec. 18 Twp. 7 S. R. 17 East West

C - SW - NE - SW Spot Location / QQQQ County: Rooks

1650 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: None Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8 Set at: 1263' Cemented with: 475 Sacks

Production Casing Size: 5-1/2 Set at: 3332 Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open Hole

Elevation: 1827 (G.L. / K.B.) T.D.: 3334 PBTD: _____ Anhydrite Depth: 1258
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Squeezed holes from 2377-2699 with 200 sks

Plug to state recommendations

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KANSAS CORPORATION COMMISSION

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Log sent with 1st application

AUG 30 2007
CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Kenneth Vehige

Phone: (785) 625 - 5891

Address: P.O. Box 641 City / State: Hays, KS 67601

Plugging Contractor: Allied Cementing KCC License #: 99996
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: () -

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8-27-07 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

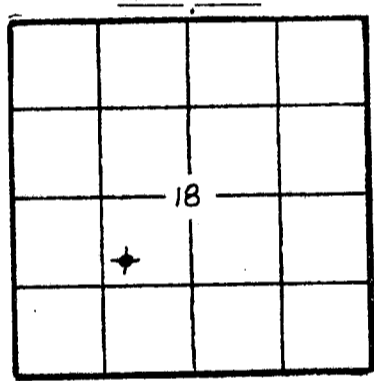
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6656 EXPIRATION DATE 06-30-84
OPERATOR Americanariat, Inc. API NO. 15-163-22,017-00-00
ADDRESS Box 936 Hays, Kansas 67601 COUNTY Rooks FIELD Riffe
** CONTACT PERSON G. Marleau PHONE 913-625-8190 PROD. FORMATION Arbuckle
PURCHASER KOCH OIL COMPANY LEASE Miller
ADDRESS Box 2256 Wichita, KS 67201 WELL NO. 2
WELL LOCATION SW, NE, SW
DRILLING CONTRACTOR Lawbanco Drilling, Inc. 3630Ft. from North Line and
ADDRESS Box 289 Natoma, Kansas 67651 1650Ft. from West Line of
the SW (Qtr.) SEC 18 TWP 7 RGE 17.

PLUGGING CONTRACTOR ADDRESS
WELL PLAT (Office Use Only)
KCC [check]
KGS [check]
SWD/REP
PLG.

TOTAL DEPTH 3334 PBTD 3336'
SPUD DATE 8-22-83 DATE COMPLETED 8-27-83
ELEV: GR 1827' DF 1830' KB 1832'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA



Amount of surface pipe set and cemented 8 5/8 @ 1264 Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other NA

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KANSAS CORPORATION COMMISSION

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 30 2007

CONSERVATION DIVISION
WICHITA, KS

A F F I D A V I T

G. MARLEAU, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of G. Marleau]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of SEPTEMBER

1983



[Signature of Karen H. Marshall]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 4, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
09-19-1983
SEP 19 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR American Lariat, Inc. LEASE Miller # 2 SEC. 18 TWP. 7 RGE. 17W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
0	to	650			Anhydrite	1259' (+ 573)
650	to	1259			Topeka	2764' (- 932)
1259	to	1294			Heebner	2973' (-1141)
1294	to	2341			Toronto	2996' (-1164)
2341	to	2577			Lansing K.C.	3017' (-1185)
2577	to	2959			Base K.C.	3244' (-1410)
2959	to	3323			Marmaton Sd.	3246' (-1414)
3323	to	3334			Arbuckle	3330' (-1498)
			RTD		RTD	3334' (-1502)

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 30 2007
 CONSERVATION DIVISION
 WICHITA, KS

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	1264	60/40	275	2% Gel, 3% CaCl
					common	200	" " " "
Production	7 7/8	5 1/2	14	3332	surefill	130	4% Gel, 6% Gypseal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3330'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production Sept. 14, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas MCF 0 %
Disposition of gas (vented, used on lease or sold) None	Water bbls.	Gas-oil ratio CFPB
Perforations Open Hole 3332' - 3336'		

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BLACK DIAMOND OIL, INC.
PO BOX 641
HAYS, KS 67601-0641

September 10, 2007

Re: MILLER #2
API 15-163-22017-00-00
18-7S-17W, 1650 FSL 1650 FWL
ROOKS COUNTY, KANSAS

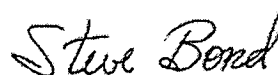
Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 8, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,



Steve Bond

Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550