

2nd Application

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 13720311-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____

Well Operator: Black Diamond Oil, Inc. KCC License #: 7076
(Owner / Company Name) (Operator's)

Address: P.O. Box 641 City: Hays

State: KS Zip Code: 67601 Contact Phone: (785) 625 - 5891

Lease: Robbins #1 (Bauguess) Well #: A2 Sec. 1 Twp. 5 S. R. 22 ☐ East ☒ West

C - SE - NE - SW Spot Location / QQQQ County: Norton

1650 Feet (in exact footage) From ☐ North / ☒ South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From ☐ East / ☒ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☒ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well
☐ SWD Docket # _____ ☐ ENHR Docket # _____ ☐ Other: _____

Conductor Casing Size: None Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8 Set at: 243 Cemented with: 155 Sacks

Production Casing Size: 4-1/2 Set at: 3499 Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3426-28,3394-96,3362-64,3469-72

Elevation: 2057 (☒ G.L. / ☐ K.B.) T.D.: 3500 PBTD: 3482 Anhydrite Depth: 1679

(Stone Corral Formation)

Condition of Well: ☒ Good ☐ Poor ☐ Casing Leak ☐ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

Plug to state recommendations

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Is Well Log attached to this application as required? ☐ Yes ☒ No Is ACO-1 filed? ☒ Yes ☐ No

AUG 30 2007

If not explain why? Sent with 1st Application

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Kenneth Vehige

Phone: (785) 625 - 5891

Address: P.O. Box 641 City / State: Hays, KS 67601

Plugging Contractor: Allied Cementing KCC License #: 99996
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: () -

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8-27-07 Authorized Operator / Agent: [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8930 EXPIRATION DATE June 30, 1984

OPERATOR Hunt Oil & Gas Company of Kansas APT NO. 15 - 137 - 20.311-00-00

ADDRESS P. O. Box 1196 COUNTY Norton

Hays, Kansas 67601 FIELD

** CONTACT PERSON A. L. Hunt PROD. FORMATION

PHONE 913 - 628-3138

PURCHASER LEASE Bauguess

ADDRESS WELL NO. "A" #2

DRILLING Big Springs Drilling, Inc. WELL LOCATION SE NE SW

CONTRACTOR 1650 Ft. from south Line and

ADDRESS P. O. Box 8287 - Munger Station 2310 Ft. from west Line of

Wichita, Kansas 67208 the SW/4 (Qtr.) SEC 1 TWP 5S RGE 22W.

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC

TOTAL DEPTH 3499' PBTD

SPUD DATE 9-26-83 DATE COMPLETED 10-2-83

ELEV: GR 2057' DF 2060' KB 2062'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 243' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

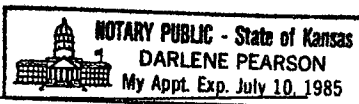
A. L. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. L. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of November, 1983.

MY COMMISSION EXPIRES:



(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

NOV 22 1983
11-22-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACG-1 WELL HISTORY

OPERATOR Hunt Oil & Gas Co. of Ks. LEASE Bauguess "A" #2 SEC. 1 TWP. 5S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				
Sand & Shale	0	248'		
Shale	248'	1214'		
Sand	1214'	1410'		
Shale	1410'	1679'		
Anhydrite	1679'	1708'		
Shale	1708'	2110'		
Shale & Lime	2110'	3499'		
RTD	3499'			

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AUG 30 2007
CONSERVATION DIVISION
WICHITA, KSReport of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	243'	60-40 POZ	155 SX	2% gel 3% cc1
Production	7 7/8	4 1/2	10 1/2	3499	50-50- POZ	200 SK	3% cc 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	SSB'S- 3 1/8	3394-3398
TUBING RECORD			1	SSB'S- 3 1/8	3412-3416
Size	Setting depth	Packer set at	1	SSB'S- 3 1/8	3426-3430
2 7/8	3435	3470			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Limited Entry 28% 4000 Gals Demulsion Acid Inhibitor				3394-3412-3426	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Nov. 17, 1983		Pumping		36	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	
Vented					

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•BLACK DIAMOND OIL, INC.
PO BOX 641
HAYS, KS 67601-0641

September 10, 2007

Re: BAUGUESS A #2
API 15-137-20311-00-00
1-5S-22W, 1650 FSL 2970 FEL
NORTON COUNTY, KANSAS

Dear Operator:

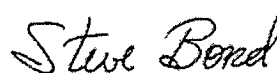
The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 8, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,



Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>