

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 137-20,420-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 8/25/03

Well Operator: Black Diamond Oil, Inc. KCC License #: 7076

Address: P.O. Box 641 City: Hays

State: KS Zip Code: 67601 Contact Phone: (785) 625 - 5891

Lease: VanDiest Well #: 1 Sec. 33 Twp. 4 S. R. 22 East West

180' N - NW - NE - NE Spot Location / QQQQ County: Norton

150 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: None Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8 Set at: 219' Cemented with: 150 Sacks

Production Casing Size: 5-1/2 Set at: 3724 Cemented with: 575 Sacks

List (ALL) Perforations and Bridgeplug Sets: _____

Elevation: 2273 (G.L. / K.B.) T.D.: 3725 PBTD: 3680 Anhydrite Depth: 1912

(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

Plug to state recommendations _____

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Kenneth Vehige

Phone: () _____

Address: P.O. Box 641 City / State: Hays, KS 67601

Plugging Contractor: Allied Cementing KCC License #: 99996

Address: P.O. Box 31, Russell, KS 67665 Phone: () _____

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8/27/07 Authorized Operator / Agent: [Signature]

(Signature)

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 30 2007

CONSERVATION DIVISION
WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator Name: BLACK DIAMOND OIL, INC. Lease Name: VanDiest Well #: 1
 Sec. 33 Twp. 4 S. R. 22W East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Dual Induction, Cement Bond</u> (Surface), <u>Sonic & Micro</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1912</td> <td>+369</td> </tr> <tr> <td>Topeka</td> <td>3226</td> <td>-945</td> </tr> <tr> <td>Heebner</td> <td>3423</td> <td>-1142</td> </tr> <tr> <td>Lansing KC</td> <td>3468</td> <td>-1187</td> </tr> <tr> <td>BKC</td> <td>3650</td> <td>-1369</td> </tr> <tr> <td>Arbuckle</td> <td>3721</td> <td>-1440</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1912	+369	Topeka	3226	-945	Heebner	3423	-1142	Lansing KC	3468	-1187	BKC	3650	-1369	Arbuckle	3721	-1440
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8"	20	219.50	Common	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2"	14	3724	Common	175	
			Port Collar @ 1872'		Common	400	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3721-23	250 MCA	
	Bridge Plug		3680
1	3598-3600	} 1500 gals MCA	
1	3610-3612		
1	3630-32		

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>3665</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	80		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
 DEC 29 2003
 KCC WICHITA

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 30 2007
 CONSERVATION DIVISION
 WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BLACK DIAMOND OIL, INC.
PO BOX 641
HAYS, KS 67601-0641

September 10, 2007

Re: VANDIEST #1
API 15-137-20420-00-00
33-4S-22W, 150 FNL 990 FEL
NORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 8, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550