KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

			76
(Owner/Company Name)		KCC License #: 7076	
Address: P.O. Box 641	07004	City: Hays	
		Contact Phone: (785) 6	
Lease: VanDiest		•	S. R. 22 East 🗸 Wes
180' N - NW - NE - NE	_Spot Location / QQQQ Cou	unty: Norton	
Feet (in exact footage) From	✓ North / South (from ne	arest outside section corner) Line of Se	ction (Not Lease Line)
990 Feet (in exact footage) From	✓ East / West (from ne	arest outside section corner) Line of Se	ction (Not Lease Line)
Check One: 🗸 Oil Well 🔲 Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket # _	Oth	ər:
Conductor Casing Size: None	Set at:	Cemented with:	Sacks
Surface Casing Size: 8-5/8	Set at: 219'	Cemented with: 150	Sacks
Production Casing Size: 5-1/2	Set at: 3724	Cemented with: 575	Sacks
List (ALL) Perforations and Bridgeplug Sets:			
0070	2000	4040	
Elevation: 2273 (G.L./ K.B.) T.D.: 37	25 PBTD: 3000	Anhydrite Depth: 1912 (S	one Corral Formation)
Condition of Well: 🗸 Good 🗌 Poo	or Casing Leak	Junk in Hole	
Proposed Method of Plugging (attach a separate pa	age if additional space is needed):		
Plug to state recommendations			
V_{∞}	d? ✓ Yes No Is ACO-1 fi	lled? ✓ Yes No	
Is Well Log attached to this application as required			
-			
If not explain why?			
If not explain why?	as with M.C.A. EE 101 at one and t	he Dules and Degulations of the St	ata Carneration Commission
If not explain why?	— —	_	ate Corporation Commission.
If not explain why?	— —	tions: Kenneth Vehige	ate Corporation Commission.
Plugging of this Well will be done in accordance List Name of Company Representative authorize	— —	Kenneth Vehige	
Plugging of this Well will be done in accordance List Name of Company Representative authorized Address: P.O. Box 641	— —	tions: Kenneth Vehige Phone: () City / State: Hays, KS 6760	
Plugging of this Well will be done in accordance List Name of Company Representative authorized Address: P.O. Box 641 Plugging Contractor: Allied Cementing	— —	Kenneth Vehige	(Contractor's)
Plugging of this Well will be done in accordance List Name of Company Representative authorized Address: P.O. Box 641 Plugging Contractor: Allied Cementing	d to be in charge of plugging opera	tions: Kenneth Vehige Phone: () City / State: Hays, KS 6760	(Contractor's) - RECEIVED
Plugging of this Well will be done in accordance List Name of Company Representative authorized Address: P.O. Box 641	d to be in charge of plugging opera	City / State: Hays, KS 6760 KCC License #:	(Contractor's) RECEIVED KANSAS CORPORATION COMMISSIO
Plugging of this Well will be done in accordance List Name of Company Representative authorized Address: P.O. Box 641 Plugging Contractor: Allied Cementing Address: P.O. Box 31, Russell, KS 67665	d to be in charge of plugging opera (Company Name)	City / State: Hays, KS 6760 KCC License #: 99996	1 (Contractor's) RECEIVED



Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL

Operator: License # 7076	API No. 15 - 137-20,420-00-00
Name: BLACK DIAMOND OIL, INC.	180 N of
Address: P.O. Box 641	180 N of NW NE NE Sec. 33 Twp. 4 S. R. 22W East West
City/State/Zip: Hays, KS 67601	150 feet from (N) (circle one) Line of Section
Purchaser:	990 feet from E) (circle one) Line of Section
Operator Contact Person: Kenneth Vehige	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 625-5891	(circle one) (NE) SE NW SW
Contractor: Name: Discovery Drilling Co., Inc.	Lease Name: VanDiest Well #: 1
License: 31548 RECENT	Field Name: Wildcat
Wellsite Geologist: Kenneth Vehige	Floddcing Formation.
Designate Type of Completion: DEC 2 0 2000	Elevation: Ground: 2273 Kelly Bushing: 2281
X New Well Re-Entry Works	Total Depth: 3725 Plug Back Total Depth:
X	Amount of Surface Pipe Set and Cemented at 219.50 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☑Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from 1872 feet depth to 190 w/ 400 sx cmt.
Operator:	feet depth to 190 sx cmt.
Well Name:	Drilling Fluid Management Plan Alfill 2 8.6.04
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1,000 ppm Fluid volume 320 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	· ·
Other (SWD or Enhr.?) Docket No	Operator Name:
8/25/03 8/30/03 8/31/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge	ate the oil and gas industry have been fully compiled with and the statements
Signature:	KCC Office Use ONLY
Title: Owner Date: 12-22-03	
Subscribed and sworn to before me this 22nday of December	If Denied, Yes Date:
	Wireline Log Received
10-2003 // da M M	Geologist Report Received
Hodely I done.	M. Brin UIC Distribution RECEIVED
Date Commission Expires: 7-18-2007	KANSAS CORPORATION COMMISSION

VERDA M. BRIN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 17 - 32 - 32007

AUG 3 0 2007

BLACK DIAMOND OIL, INC. VanDiest Lease Name: Well #: . Operator Name: 22W Norton Sec._33 S. R. East XWest County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Log X Yes No Formation (Top), Depth and Datum Sample **Drill Stem Tests Taken** (Attach Additional Sheets) Name Datum Top Samples Sent to Geological Survey X No Anhydrite 1912 +369 X No Yes Cores Taken Topeka 3226 -945 Electric Log Run X Yes □ No Heebner 3423 -1142 (Submit Copy) Lansing KC 3468 -1187List All E. Logs Run: Dual Induction, Cement Bond BKC 3650 -1369(Surface), Sonic & Micro Arbuckle 3721 -1440CASING RECORD ☐ New X Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Weight Lbs./Ft. Setting Type of # Sacis Type and Percent Size Hole Purpose of String Additives Used Set (in O.D.) 2%Gel&3%CC 8 5/8" 20 219.50 Common 150 121 Surface Pipe 5311 14 3724 Common 175 7 7/8 Production St Port Collar @ 1872' Common 400 ADDITIONAL CEMENTING / SQUEEZE RECORD Type and Percent Additives Purpose: Depth Type of Cement #Sacks Used Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Depth Shots Per Foot (Amount and Kind of Material Used) 3721-23 250 MCA 3680 Bridge Plug 3598-3600 1 3610-3612 1500 gals MCA 1 1 3630-32 Liner Run Packer At **TUBING RECORD** Size Set At X No Yes 2-7/8 3,665 Producing Method Date of First, Resumerd Production, SWD or Enhr. Y Pumping Gas Lift Other (Explain) Flowing Gravity Gas-Oil Ratio Water McI **Estimated Production** Oil Bhis. Gas Per 24 Hours 15 0 80 Production Interval METHOD OF COMPLETION Disposition of Gas Open Hole Commingled Perf. Dually Comp. Vented Sold Used on Lease (If vented, Submit ACO-18.) Other (Specify) RECEIVED RECEIVED KANSAS CORPORATION COMMISSION

> DEC 2 9 2003 KEÇ WICHITA

AUG 3 0 2007

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BLACK DIAMOND OIL, INC. PO BOX 641 HAYS, KS 67601-0641 September 10, 2007

Re: VANDIEST #1

API 15-137-20420-00-00

33-4S-22W, 150 FNL 990 FEL NORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 8, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stue Bond

Production Department Supervisor

District: #4 2301 E. 13th

Hays, KS 67601 (785) 625-0550