

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 205-27232-00-00 \_ (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, 07/12/07 indicate original spud or completion date Well Operator: Cherokee Wells, LLC KCC License #: 33539 (Owner / Company Name) \_\_\_\_ City: Fredonia Address: P. O. Box 296 State: Kansas \_\_\_ Zip Code: \_\_\_66736 Contact Phone: (620 ) 378 Lease: Pierpoint Farms Sec. 4 Twp. 28 S. B. 15 \_\_\_\_ Well #: A-7 SE Wilson Spot Location / QQQQ County: 330 Feet (in exact footage) From North / V South (from nearest outside section comer) Line of Section (Not Lease Line) 660 West (from nearest outside section corner) Line of Section (Not Lease Line) Feet (in exact footage) From ✓ East / Cathodic Check One: Oil Well ✓ Gas Well D&A Water Supply Well SWD Docket #\_ ENHR Docket # Conductor Casing Size: N/A \_\_\_ Cemented with: Sacks Cemented with: 75 sx of Class A Portland Surface Casing Size: 8.625" Production Casing Size: N/A Cemented with: N/A Sacks List (ALL) Perforations and Bridgeplug Sets: None Elevation:\_840.6 \_\_\_\_ Anhydrite Depth: N/A ([/G.L./[]K.B.) TD. 655' PBTD: N/A (Stone Corral Formation) Condition of Well: ✓ Good Poor Casing Leak Junk in Hole Well is 6.75" Open Hole - Surface casing did not seal and leaked around Proposed Method of Plugging (attach a separate page if additional space is needed): pipe. Cement squeeze was attempted - no success. Clean out w/6.75" bit to TD of 655'. Pump cement thru drill stem from TD to Surface. Let cement cure for 72 Hrs then cut off casing 3' below surface. Is Well Log attached to this application as required? Yes ✓ No Is ACO-1 filed? ✓ Yes No If not explain why? Form ACO-1 is attached - Well was not open hole logged other than Gamma-Ray / Neutron from just below surface casing to verify depth of casing. Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seg. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: Jeff Morris Phone: (620 ) 212 - 4089 Address: P.O. Box 296 City / State: \_Fredonia, Kansas 66736 Plugging Contractor: Well Refined Drilling KCC License #: (Contractor's) Phone: (620 ) 839 Address: 4230 Douglas Rd, Thayer, Kansas Proposed Date and Hour of Plugging (if known?): Wednesday, August 08, 2007 @ approx. 10:00 AM Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent KANSAS CORPORATION COMMISSION \_\_\_\_\_ Authorized Operator / Agent: \_\_\_



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHEROKEE WELLS LLC 4916 CAMP BOWIE BLVD., SUITE 204 FORT WORTH, TX 76107

August 08, 2007

Re: PIERPOINT FARMS #A-7 API 15-205-27232-00-00 4-28S-15E, 330 FSL 660 FEL WILSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 4, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stur Bend

Production Department Supervisor

District: #3 1500 W. 7th Chanute, KS 67220 (620) 432-2300