

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 07 2007

Form CP-1
September 2003

WELL PLUGGING APPLICATION

CONSERVATION DIVISION
WICHITA, KS

This Form must be Typed
Form must be Signed
All blanks must be Filled

Please TYPE Form and File ONE Copy

API # 15 - 189-00273-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 9/24/1930

Well Operator: ExxonMobil Oil Corporation KCC License #: 5208
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston

State: Texas Zip Code: 77210 Contact Phone: (281) 654 - 1936

Lease: Ponder Well #: 1 Sec. 10 Twp. 32 S. R. 38 East West

C NE Spot Location / QQQQ County: Stevens

1320 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 12 1/2" Set at: 585' Cemented with: Unknown Sacks

Production Casing Size: 8 5/8" Set at: 2495' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 7" liner @ 2477' - 2740' (not cemented) / Perfs @ 2515' - 2740' / Fluid level @ 545' / Fill @ 2330'

Elevation: 3160' (G.L. / K.B.) T.D.: 2750' PBTD: 2740' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / Well will be plugged in accordance with the rules and regulations of the KCC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Copy of log not available

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis

Phone: (651) 585 - 4580

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: () -

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8/3/07 Authorized Operator / Agent: Cellen Reda
(Signature)

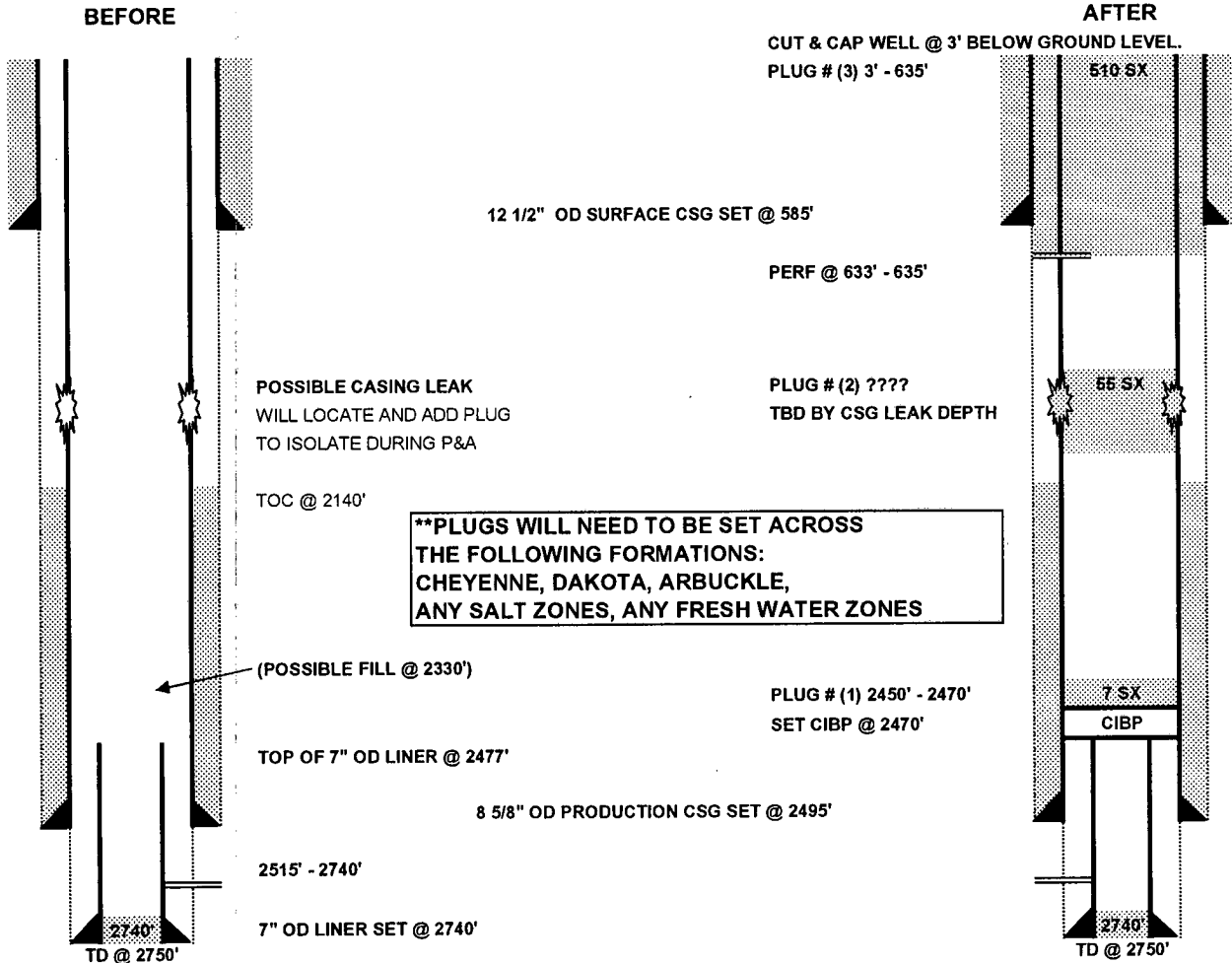
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WICHITA, KS

PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Corporation
WELL NAME: Ponder
WELL # : 1
API# : 15-189-00273
COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
12 1/2"			585'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	28	K-55	2495'
LINER			
OD	WT / FT	GRADE	SET AT
7"	17	C-75	2477' - 2740'
TUBING			
OD	WT / FT	GRADE	SET AT
Unknown			



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PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: PONDER # 1
FIELD: HUGOTON
COUNTY: STEVENS



THIS IS A CATEGORY III WORKOVER.

NOTE: WELL HAS A POSSIBLE CASING LEAK ACROSS THE GLORIETTA. THE KCC MAY REQUIRE THE CASING LEAK BE LOCATED ISOLATED DURING P&A. PLUG # (2) WAS ADDED TO THIS PROCEDURE FOR THIS REASON. ENSURE ALL APPROVALS ARE OBTAINED, INCLUDING THE KCC'S APPROVAL.

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S & TEST.
6. POH W/ TUBING & COMPLETION ASSEMBLY. (UNKNOWN TUBING SETTING)
7. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. MAKE GAUGE RING & JUNK BASKET RUN TO 2475'. (TOP OF 7" LINER @ 2477') POH.
8. RIH W/ CIBP & SET @ 2470'. POH.
9. RIH & DUMP BAIL 7 SX CEMENT ON TOP OF CIBP @ 2450' - 2470'. POH. RD WL UNIT.
10. RIH W/ 2 3/8" WORKSTRING OPENENDED TO 2450'. TAG TOC.

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11. CIRCULATE 9.5 PPG MUD.
12. POH W/ WORKSTRING TO 2000'.
13. PRESSURE TEST CASING TO 500 PSI. NOTE: IF CASING DOES NOT TEST, LOCATE CASING LEAK(S) & NOTIFY KCC REPRESENTATIVE. FOLLOW INSTRUCTIONS OF THE KCC TO ISOLATE LEAK. (50 SX CEMENT PLUG WILL PROVIDE A 130' BALANCED PLUG INSIDE THE 8 5/8" CASING.)
14. POH W/ TBG. REVERSE OUT.
15. WOC. TEST CASING TO 500 PSI.
16. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. PERFORATE 8 5/8" CASING @ 633' – 635' W/ 4 SPF. RD WL UNIT.
17. ESTABLISH CIRCULATION TO SURFACE BETWEEN 8 5/8" X 12 1/2" ANNULUS.
18. MIX 510 SX CEMENT, CIRCULATE 295 SX TO SURFACE BETWEEN 8 5/8" X 12 1/2" ANNULUS, LEAVE 215 SX INSIDE 8 5/8" CSG FROM 3' – 635'.
19. REMOVE BOP'S.
20. CUT & CAP WELL 3' BELOW GROUND LEVEL.
21. RD/MO.

8/3/07

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL OIL CORP
14950 HEATHROW FORREST PKWY
PO BOX 4358
HOUSTON, TX 77210-4358

August 09, 2007

Re: PONDER #1
API 15-189-00273-00-00
10-32S-38W, 1320 FNL 1320 FEL
STEVENS COUNTY, KANSAS

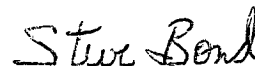
Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 5, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,



Steve Bond

Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>