CONFIDENTIAL

8/24/09

TIGHT HO KANSAS CORPORATION COMMISSION ORIGINAL Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606	API No. 15 - <u>023-20806-00-00</u>
Name: Murfin Drilling Company, Inc.	County: Cheyenne
	NW_SW_NE_Sec. 32 Twp. 2 S. R. 41 East 🗸 West
City/State/Zip: Wichita, Kansas 67202	1650 FNL feet from S N (circle one) Line of Section
Address: 250 N. Water, Suite 300  City/State/Zip: Wichita, Kansas 67202  Purchaser: None	2310 FEL feet from E W (circle one) Line of Section
Operator Contact Person: Leon Rodak	Footages Calculated from Nearest Outside Section Corner:
Phone: (316_) 267-3241	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Raile Well #: 9-32
License: 30606	Field Name: Raile
Wellsite Geologist: Paul Gunzelman	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 3679 Kelly Bushing: 3684
New Well Re-Entry Workover	Total Depth: 5100 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 359 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
5/05/07 5/16/07 5/16/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3-  and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
/h/h	KCC Office Use ONLY
Signature:	Nos sinse ses sina.
Title: Leon Rodak, VP Production Date: 8/23/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 33 day of AUQUST	If Denied, Yes Date: RECEIVED
2001	Wireline Log Received ANSAS CORPORATION COMMISSION
Shering)	Geologist Report Received  UIC Distribution  AUG 2 8 2007
Notary Public	
Date Commission Expires: 4/11/9011	CONSERVATION DIVISION