Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Purchaser: N/A

License: 5929

Original Comp. Date: _

Operator:, Well Name:

6-25-07

Spud Date or

All requirements

Signaturé

Recompletion Date

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

,	
Operator: License # 4058	API No. 15 - 007-23,163-00-00
Name: American Warrior, Inc.	County: Barber
Address: P. O. Box 399	C _W/2 _ SE _ SW _ Sec26 _ Twp33S _ S R11 East
City/State/Zip: Garden City, KS 67846	800 FSL feet from S / N (circle one) Line of Section
Purchaser: N/A	1680 FWL feet from E / W (circle one) Line of Section
Operator Contact Person: Kevin Wiles, Sr.	Footages Calculated from Nearest Outside Section Corner:
620 275 2063	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc. AUG 2 4 2007	Lease Name: Forester "B" Well #: 2
icense: 5929 CONFIDENTIA	Field Name: Wildcat
Vellsite Geologist: Jim Dilts	Producing Formation: Miss.
Designate Type of Completion:	Elevation: Ground: 1437' Kelly Bushing: 1448'
New Well Re-Entry Workover	Total Depth: 5051' Plug Back Total Depth: 4860'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 228 Feet
Gas SIGW	. Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to
Vell Name:	W SA CITE.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Total Depth	Chloride content 11,000 ppm Fluid volume 320 bbls
Commingled Docket No.	Dewatering method used Hauled Off Sife
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: American Warrior, Inc.
05.05	Lease Name: Forester B 1 SWD License No.: 4058
-25-07	Quarter NE Sec. 26 Twp. 33S S. R. 11 East West
ecompletion Date Recompletion Date	County: Barber Docket No.: D-20,311
Kansas 67202, within 120 days of the spud date, recompletion, workoven information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
I requirements of the statutes, rules and regulations promulgated to regulare are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
gnature Ding Alex-	KCC Office Use ONLY
tie/Compliance Coordinator Date: 8-24-07	Letter of Confidentiality Received
out and	If Denied Ves Clate: RECEIVED
ubscribed and sworn to before me this A day of Wysix	Wireline Log Received CORPORATION COMMISSION
0. 10.00	Geologist Report Received AUG 2 8 2007
otary Public Kloshullu A. ERICA KUHLM	FIER UIC Distribution
Notary Public - State o	Kansas CONSERVATION DIVISION

MICHITA ME

Date Commission Expires:

ERICA Notary Public - State of Kansas My Appt. Expires C