

8/27/07

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KANSAS CORPORATION COMMISSION Form ACO-1  
September 1999  
Form Must Be Typed

AUG 28 2007

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3842  
 Name: LARSON ENGINEERING, INC.  
 Address: 562 WEST STATE ROAD 4  
 City/State/Zip: OLMITZ, KS 67564-8561  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: TOM LARSON  
 Phone: (620) 653-7368  
 Contractor: Name: LANDMARK DRILLING, LLC  
 License: 33549  
 Wellsite Geologist: STEVE DAVIS  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 Spud Date or 5/3/2007 Date Reached TD 5/17/2007 Completion Date or  
 Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 135-24631-00-00  
 County: LANE  
 APP NE NE SW NW Sec. 6 Twp. 18 S. R. 26  East  West  
1500 feet from NORTH Line of Section  
1290 feet from WEST Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: TAMIRA Well #: 1-6  
 Field Name: WILDCAT  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 2585 Kelly Bushing: 2580  
 Total Depth: 4593 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 261 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmnt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 19000 ppm Fluid volume 775 bbls  
 Dewatering method used ALLOWED TO DRY  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl Larson  
 Title: SECRETARY/TREASURER Date: 8/27/07  
 Subscribed and sworn to before me this 27TH day of AUGUST,  
2007.  
 Notary Public: Debra Ludwig  
 Date Commission Expires: MAY 5, 2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**DEBRA J. LUDWIG**  
 Notary Public - State of Kansas  
 My Appt. Expires 5/5/2008