CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

9/28/09 OR/G/1/1

Form ACC-1 September 1999 rm Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name Quest Cherokee, LLC Address: 211 W. 14th Street Coperator Contact Person, Jennifer R. Ammany W. 2 8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Operator: License # 33344	API No. 15 - 001-29590-0000
Address: 211 W. 14th Street CRIP/State/Zip. Chantule, KS 66720 CRIP/State/Zip. Chantule, KS 66720 CRIP/State/Zip. Chantule, KS 66720 Criticator: Name: LIC Coperator Contact Person: Jenniter R. Anmann, KIS 2 8 0000 Contractor: Name: Denote (526) 431-9500 Contractor: Name: DD Contractor: Name: Denote Section Contractor: Good: Section Contractor: Name: Denote Section Contractor: Good: Section Contractor: Name: Denote State Commented at 222 Feet Multiple Stage Cerrenting Cotar Useor If Worknewer/Re-entry: Old Well Info as follows: If Worknewer/Re-entry: Old Well Info as follows: Inversor Denote No.	Name: Quest Cherokee, LLC	
Section Sect		
Purchaser Bluestem Pipeline, LLC Operator Contact Person Jennifer R. Ammanu L. C. S. 20 Operator Contact Person Jennifer R. Ammanu L. C. S. 20 Operator Contact Person Jennifer R. Ammanu L. C. S. 20 Ocontractor: Name TXD Licenses 38837 Wellste Geologist: Ken Recoy Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWO StOW Temp. Abd. ✓ Gas ENHR SIGW Dry Omer (Core, WSW, Exul, Cathodic, etc) If Workover/Re-entry. Old Well info as follows: Operator: Operator: If Workover/Re-entry. Old Well info as follows: Operator: Operator Name: Docket: No. Operator Name: License No.: Opera		1000
Operator Contact Person. Jennifer R. Ammann M. 18 2 2000 Phones (ESD) 431-9500 Contractor: Name JXD Leanes: 33827 Wellistie Geologist: Ken Recoy Designant Type of Competion: J New Well 9.3-2 Field Name: Cherokee Basin CBM Producing Formation. Multiple Elevation: Ground: 975 Kelly Bushing: In/a Total Depth: 1054 Plug Back Total Depth: 1054 81 Amount of Surface Pipe Set and Cemented at 22 Feet Multiple Stage Cementing Collar Used? Jyes JNo Well Info as follows: Deparator: Well Name: Diginal Comp. Date: Diginal Comp. Date: Order Order No. Duar Completion Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr	Pluostom Pinolino III	1000
Contractor: Name: TXD	Operator Contact Person. Jennifer R. Ammann 16 28 200	
Lease Name License Sa837 Wellste Geologist Ken Recoy	Phone: (620) 431-9500	
Field Name Cherokee Basin CBM	Contractor, Name: TXD	
Wellstite Geologist: Ken Recoy Designate Type of Completion: New Well		Cherokee Basin CBM
Designate Type of Completion:		. !
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Deperator: Deperator: Deperator: Deperator: Depening Re-perf. Corv. to Enhr./SWD Plug Back Total Depth: Depening Re-perf. Corv. to Enhr./SWD Depening Re-perf. Corv. to Enhr./SWD Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date Notice The Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements are rein are complete and correct to the best of my knowledge. Natural Depth: 1054 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 22 Feet Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 1049.81 If Alternate III completion, cement circulated from 1049.81 If I Alternate III completion, cement circulated from 1049.81 If I Alternate III completion, cement circulated from 1049.81 If I Alternate III completion, cement circulated from 1049.81 If I Alternate III completion, cement circulated from 1049.81 It I Control Management Plan Country Docket No. Deveated from 1049.81 If Alternate III completion Date or Commission, cement circulated from 1049.81 It I Develop III of Internated III of Intern		
Amount of Surface Pipe Set and Cemented at 22 Feet Seas		
Multiple Stage Cementing Coliar Used?		
Byean State		
If Alternate II completion, cement circulated from 1049.81 feet depth to surface w/ 125 sc cmt. Well Name: Driginal Comp. Date: Driginal Total Depth: Developming Re-perf. Comv. to Enhr./SWD Plug Back Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Docket No		
Departor: Seet depth to: Surface W 125 Sx cmt.	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)	If Workover/Re-entry: Old Well Info as follows:	1
Despening Comp. Date:Original Total Depth:	Operator:	feet depth to surface w/ 125 sx cmt.
Despending Comp. Date:Original Total Depth:	Well Name:	Drilling Fluid Management Plan
Plug Back Plug Back Total Depth Commingled Docket No. Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Docket No. Ouarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received UIC Distribution AUG 2 8 2007 TERRA KLAUMAN Notary Public State of Konney	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received Wireline Log Received Wireline Log Received UIC Distribution Notary Public: State of Konst. TERRA KLAWMAN Notary Public: State of Konst.	Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Location of fluid disposal if hauled offsite: Dual Completion	Plug Back Potal Depth	
Dual Completion	Commingled Docket No	
Cother (SWD or Enth.?) Docket No. Docket No. Docket No. Date Reached TD S/31/07 S/31/07 Completion Date or Recompletion Date County: Docket No. Docket No	Dual Completion Docket No	Location of fluid disposal if nauled offsite:
Lease Name:License No.:	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Recompletion Date Completion Date County: Docket No.: East West		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements rerein are complete and correct to the best of my knowledge. KCC Office Use ONLY		Quarter Sec TwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements rerein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Date: 8/28/07		County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements rerein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Date: 8/28/07	•	
KCC Office Use ONLY Signature: New Well Development Coordinator Date: 8/28/07 Letter of Confidentiality Received Letter of Confidentiality Receiv	Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- ps and geologist well report shall be attached with this form. ALL CEMENTING
KCC Office Use ONLY		late the oil and gas industry have been fully complied with, and the statements
Letter of Confidentiality Received Letter of Confidentiality Received	nerein are complete and correct to the best of my knowledge.	
Letter of Confidentiality Received Subscribed and sworn to before me this 28 day of Date: 8/28/07	Signature: Commonn	KCC Office Use ONLY
Subscribed and sworn to before me this 28 day of Ougust ON Wireline Log Received Geologist Report Received UIC Distribution Output TERRA KLAUMAN Notary Public - State of Konses		Letter of Confidentiality Received
Wireline Log Received ANSAS CORPORATION CON Geologist Report Received UIC Distribution Pate Commission Expires: 8-4-2010 Notary Public - State of Konner Notary Public - State of Konner		# If Denied Ves Deter
Dotary Public: Devo Klauman UIC Distribution AUG 2 8 2007 Pate Commission Expires: 8-4-2010 Notary Public - State of Konney	<i>→</i>	
Potatry Public: Devoto Klauman	eo_ <i>OZ</i>	taeningist Report Received
Date Commission Expires: 8-4-2010 TERRA KLAUMAN Notary Public - State of Kanasa	Notary Public: Device Klauman	UIC Distribution AUG 2.8 2007
Notary Public - State of Kanasa	9-11-2110 A TE	RRAKI ALIMAN
	Notan Notan	V Public - State of Kanasa I