

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/15/09

Operator: License # 9449
 Name: Great Eastern Energy & Development Corp.
 Address: P.O. Drawer 2436
 City/State/Zip: Midland, TX. 79702
 Purchaser: STG
 Operator Contact Person: Bill Robinson
 Phone: (432) 662-1178
 Contractor: Name: Warren Drilling, LLC
 License: 33724
 Wellsite Geologist: Steve Murphy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-7-07	7-11-07	7-15-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
AUG 15 2007
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API No. 15 - 163-23624 -00-60
 County: Rooks
 - - W/2 - SW Sec. 19 Twp. 9 S. R. 20 East West
1320 feet from (S) N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Copeland Well #: 3
 Field Name: Gra-Rook
 Producing Formation: Arbuckie
 Elevation: Ground: 2275 Kelly Bushing: 2283
 Total Depth: 3880 Plug Back Total Depth: 3880
 Amount of Surface Pipe Set and Cemented at 207 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1716 Feet
 If Alternate II completion, cement circulated from 1716
 feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: geologist Date: 8-8-07
 Subscribed and sworn to before me this 17th day of August
20 07
 Notary Public: [Signature]
 Date Commission Expires: 5/10/08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 22 2007

