CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 133-26897-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	ne_se_sw_ne_Sec. 22 Twp. 28 S. R. 18 East West
City/State/Zip: Chanute, KS 66720	2075 feet from S / (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1620 feet from (E) W (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) SE NW SW
Contractor: Name: TXD	Lease Name: Taylor, Wayne L. Well #: 22-3
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: multiple
Designate Type of Completion:	Elevation: Ground: 986 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1145 Plug Back Total Depth: 1130.15
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas SIGW remp. Abd.	
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1130.15
Operator:	feet depth to sv cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	· ·
Other (SWD or Enhr.?) Docket No	Operator Name:
4/19/07 4/23/07 4/23/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Gunnifer B. Amman	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 8/15/07	Letter of Confidentiality Received
15th A +	/ If Denied, Yes Date:
M	Wireline Log Received
20 <u>U1</u> .	RECEIVED Geologist Report Received KANSAS CORPORATION COMMIS
Notary Public: Dirra Klauman	UIC Distribution
R-4-2510	AUG 1 7 2007
La. Ici	RRA KLAUMAN
Notary	Public - State of Kansas CONSERVATION DIVISION

My Appt. Expires & 4- 80 10