10-26

TO:	API Number: 15-065-20,	200 - 08 -08
STATE CORPORATION COMMISSION	•	
CONSERVATION DIVISION - PLUGGING	<u>C_NW_SW/4 SEC25</u>	
130 SOUTH MARKET, SUITE 2078	1980 feet from S	
WICHITA, KANSAS 67202	4620 feet from E	section line
Operator license# 31566	Lease: <u>L&amp;R Schamberger</u>	Well # <u>1</u>
Operator: Benchmark Oil & Gas	County: Graham	130,98
Address: 1515 Arapahoe Street - #580	Well total depth 4030	feet
Denver, CO 80202	Conductor Pipe: 0 inch @	
<del>-  </del>	Surface Pipe: 8 5/8 Inch	<b>218</b> Feet
		W/160 sxs.cmt.
Aband. oil well_X, Gas well, Input well	, SWD, D & A	
Plugging contractor: Murfin Drilling/Allie	ed_Cementing License	#
Address: Hill City, Kansas 67642/Russel	l, Kansas 67665	
Company to plug at: Hour: 9:00 A.M. Day:26 M	onth: October Year	1998
Plugging proposal received from: Roland Ny	<b>p</b>	
Company: Benchmark Oil & Gas	Phone:	
Were: 4 1/2" casing set at 4028' w/125 sxs c		
Ordered 225 sxs 60/40 pozmix - 10% gel	with 1/4# F.C. plus 500# hulls.	<u> </u>
Perf anhy at 2000' - Dakota at 1300'.	Top of tubing fish at 2012'.	70 2-
And the second s		65 <del>(7</del> )
		E S
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	1/1/20	n Pi
	((/, (	0 0
Plugging Proposal Received by:Dennis Hame		and hand
Plugging operations attended by agent? All[	X ], Part[ ], None[ ]	N 22
Completed: Hour:12:30 P.M. Day26, Month:	October , Year: 19	の <sup>1</sup> ・ 98
Actual plugging report: Perforated casing at		
1995'. Spotted 105 sxs cement with 400# hull		
cement. P.O.O.H. with tubing and squeezed		
P.S.I. 600#. S.I.P.500#. R.U. Cementers to 8	5/8" S.P. and squeezed 50 sxs c	ement with 100#
hulls. Max. P.S.I. 150#.		
. '		trakti tirakti
Remarks:		
Condition of casing(in hole): GOOD X BAD	_ Anhy.plug: YES_X NO	
Bottom plug(in place): YES_X_, CALC, NO		
Plugged through TUBING_X CASING	Elevation:	G.L.
	Alaman 191	
I did[ X ] / did not[ ] observe the plugging		
<b>./</b>	) (age	ent) Form CP-2/3
JAN 1		

11-4-98 60251

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