

4-042063

SEP 06 2000
9-6-2000

CONSERVATION DIVISION

API Number: 15-179-20,136-000 Kansas

SE NW _____ /4 SEC. 30 , 08 S, 26 W
3300 _____ feet from S section line
3300 _____ feet from E Section line

20042

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Lease: Sutor Well # 2

County: Sheridan

137.05

Well total depth 4217 feet
Conductor Pipe: _____ inch @ _____ feet
Surface Pipe: 8 5/8 Inch 153 Feet
W/150 sxs.

Operator license# 5145

Operator: Dreiling Oil, Inc.

Address: P.O. Box 550
Hays, Kansas 67601

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# _____

Address: Oakley, Kansas 67748

Company to plug at: Hour: 10:00 A.M. Day: 18 Month: August Year 2000

Plugging proposal received from: Ivan Edsall

Company: Dreiling Oil, Inc. Phone: _____

Were: Ordered 280 sxs 60/40 pozmix - 10% gel - plus 500# hulls.
4 1/2" casing set at 3915' w/200 sxs cement.
Squeeze at 1750' w/150 sxs; 1794' - 1826' w/120 sxs; 2026' - 2180' w/300 sxs;
2167' - 2198' w/70 sxs; 2590' - 2777' w/200 sxs; 3088' w/200 sxs.

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 2:00 P.M., Day 18, Month: August, Year: 2000

Actual plugging report: Squeezed down 4 1/2" casing with 205 sxs cement with 400# hulls mixed in cement. Max. P.S.I. 500#. S.I.P. 400#. Squeezed 8 5/8" S.P. with 75 sxs cement with 100# hulls. Max. P.S.I. 100#. S.I.P. 100#.

Remarks:
Condition of casing(in hole): GOOD X BAD _____ Anhy.plug: YES X NO _____
Bottom plug(in place): YES X, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____ CASING X. Elevation: _____ G.L. _____

I did[X] / did not[] observe the plugging.

Dennis L. Hamel
(agent)

Form CP-2/3

INVOICED
DATE 9/11/00
INV. NO. 2001060625