

4-061182

3-27

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-179-21,095-0000
W2 SW /4 SEC. 33, 08 S, 26 W
1300 feet from S section line
650 feet from E section line

Operator license# 6622
Operator: Jason Oil Company
Address: P.O. Box 701
Russell, Kansas 67665

Lease: Pratt Well # 2
County: Sheridan 128.05
Well total depth 3940 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 200 feet

Aband. oil well___, Gas well___, Input well___, SWD___, D & A X

Plugging contractor: Express Well Service, Inc. License# 6426

Address: P.O. Box 426 - Victoria, Kansas 67671

Company to plug at: Hour: P.M. Day: 26 Month: March Year: 1999

Plugging proposal received from: Tom Casey

Company: Express Well Service Phone: -

Were: Order 200 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.
Plug while pulling casing.

Plugging Proposal Received by: Bruce Basye

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour P.M., Day: 27, Month: March, Year: 1999

Actual plugging report: 8 5/8" to 200'+. 5 1/2" set to 3934' with port collar set at 2140'.
Tested and found non commercial. Sanded off perms and spotted 5 sxs cement on top of sand.
Cut casing at 2850' and pulled. Ran tubing to 3550' and spotted 50 sxs cement. Pulled
tubing to 2100' and pumped 21 sxs gel. Pulled tubing to 1500' and pumped 50 sxs cement.
Pulled tubing to 300' and circulated cement wit 75 sxs. Pulled tubing with cement in collar.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD _____ Anhy.plug: YES X NO _____
Bottom plug(in place): YES X, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING X, CASING _____. Elevation: 2520 GL

I did[] / did not[X] observe the plugging.


(agent)

Form CP-2/3

INVOICED

RECEIVED
STATE CORPORATION COMMISSION
04-07-1999
APR 07 1999

DATE 4-8-99

INV. NO. 60801

CONSERVATION DIVISION
Wichita, Kansas

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