

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-179-20973-00-00
Spot: SWNENW Sec/Twnshp/Rge: 32-8S-27W
4290 feet from S Section Line, 3630 feet from E Section Line
Lease/Unit Name: MOSIER Well Number: 1
County: SHERIDAN Total Vertical Depth: 4015 feet

Operator License No.: 9860
Op Name: CASTLE RESOURCES, INC.
Address: BOX 87
SCHOENCHEN, KS 67667

Production Casing Size: 4.5 feet: 4014 485 SX CMT
Surface Casing Size: 8.625 feet: 227 160 SX CMT

\$130.49

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/11/2003 10:00 AM
Plug Co. License No.: 9860 Plug Co. Name: CASTLE RESOURCES, INC.
Proposal Rcvd. from: JERRY GREEN Company: CASTLE RESOURCES, INC. Phone: (785) 625-5155

Proposed Plugging Method: Ordered out 275 sxs 60/40 pozmix - 10% gel - 400# hulls.
4 1/2" casing - cement bottom to surface.
Fluid level 2200'.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 03/11/2003 4:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Allied pumped 50 sxs 60/40 pozmix - 10% gel, followed with 225 sxs cement with 400# hulls.
Max. P.S.I. 1000#. S.I.P. 800#.
Backside full of cement. Instant 300#.
485 sxs cwc.

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

Richard Williams

(TECHNICIAN)

RECEIVED

MAR 18 2003

KCC WICHITA

MAR 13 2003

INVOICED

DATE

3-18-03

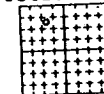
INV. NO.

2003061313

STATE KANS COUNTY SHERIDAN
 FIELD FARBER E-1 1/2 MI E SOLOMON VALLEY (LANSING)
 OPER CASTLE RESOURCES
 WELL 1 MOSIER
 API 15-179-20973-0000
 SPUD 10/01/1990
 DTD 4015 LTD 4018 FTD LANSING-KANSAS CTPPY

32-8S-27W
 SW NE NW
 4290FSL 3630FEL SEC

WELL CLASS WFD
 STATUS OIL
 COMP 10/20/1990



LOC 4 1/2 MI SE HOXIE, KS

Petroleum Information Corporation

IPP 60 BOPD 150 BW NATURAL
 PROD ZONE: TORONTO 3760-3764
 (TORONTO DISCOVERY - NEW FIELD)

2632 KB 2627 GR

CSGS: 8 5/8 @ 227 W/ 160 SACKS
 4 1/2 @ 4017 W/ 485 SACKS
 TBGS: 2 3/8 @ 3950
 DRLG COMP 10/9/90 RIG REL 10/9/90

LOG TOPS:
 HEEBNER 3738 -1106
 TORONTO 3760 -1128
 LSG-KANSAS CITY 3776 -1144
 TD 4018 -1386

DSTS: DST 1 3741-3765 TORONTO
 REC 1800 FT GCO
 INIT OP 45M IFP 134 FFP 421
 FINAL OP 45M IFP 488 FFP 647
 ISIP 1201 45M FSIP 1185 45M
 DST 2 3765-3870 LANSING A/LANSING B
 REC 2460 FT WTR
 INIT OP 30M IFP 361 FFP 899
 FINAL OP 45M IFP 983 FFP 1146
 ISIP 1260 45M FSIP 1260 45M

KS I-022691

CONTINUED

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