

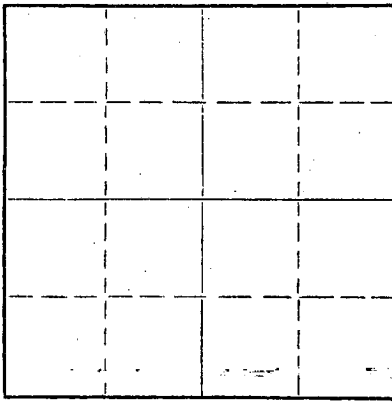
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-065-00948-00-00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Graham County. Sec. 28 Twp. 8 Rge. 25 (E) W. (W)
Location as "NE/CNW%SW%" or footage from lines SW SW NE
Lease Owner Continental Oil Co.
Lease Name J. Searl #1 Well No.
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 9-4-57 19
Plugging completed 9-6-57 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 4050 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	240'	none
				5 1/2"	4049'	3420'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked the hole to 4050' and found it open. Filled w/sand and ran 4 sacks of cement. Cement filled to 3545'. Pulled 65 jts of 5 1/2" casing. Pumped 35 sacks of mud at 680', pulled 3 jts 5 1/2" and pumped 40 sacks of cement. Pulled rest of 5 1/2". Mudded the hole to 30' set a rock bridge and ran 10 sacks of cement to base of cellar.

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STATE CORPORATION COMMISSION

SEP 13 1957

9-13-57

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

J. Searl

Drawer 98, Plainville, Ks.

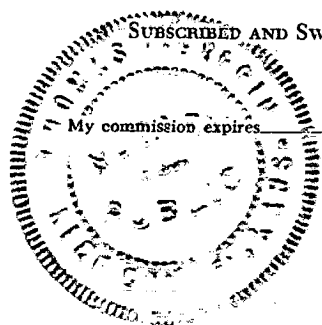
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of September, 19 57

My commission expires

9-27-58

Thomas I. Boyce
Notary Public.



PLUGGING
FILE SEC 28 T 8 R 25W
BOOK PAGE 211 LINE 13

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 5-11-5080 CS

1 Dist. Plainville Field Schmied South Lease J. Searl Well No. 1
 2 Co. Graham State Kansas Contractor Peel Bros. Drilg. Co., Inc 4,050 P.D. 4,019 ft.
 3 Landing Flange Elev. + 2,498 ft. Depth Measured From RB 2,505; Height of Measuring Point from Landing Flange 7 ft.
 4 Date: Spudded 6-11-57 Drilling Completed 6-23-57 Tested 7-5-57 Rig Released (R) 6-23-57
(C) 7-6-57

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
8 5/8	22.7	8 RT	Armco	New	SN	243	238		238		6	12 1/2
5 1/2	14	8 RT	J-55	New	Smls	4,049	4,069	3,427	642		98	7 7/8
2 7/8	6.50	8 RT	J-55	New	Smls	3,991	4,013	4,013			125	
*Includes		2 1/2" x 4', 6' & 8' Tubing Sub										

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
HOWCO	Pozmix, 2% Cal. Chlor.	175		1	170		14	0	243	Surface pipe, circulated
Dowell	Cealment	625	gal.	1	800		24	3,550	4,049	Long string
HOWCO	Common	150	gal.	1	1,500		24	3,806	3,997	Squeezed Perf.

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
See attached sheet										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
See attached sheet							PLUGGING FILE SEC. 28T 8 R. 2-54 BOOK PAGE 4/LINE 13

PRODUCING EQUIPMENT

29 RODS: Number 159 Size 3/4" in., Number _____ Size _____ in., Total Singles _____ Length 3,975 ft.
 30 PUMP: Size 2 1/2" x 8" Plunger Diam. 2 1/2" Make _____ Type Traveling valve
 31 PUMPING UNIT: Make Lufkin Type C-1140A-54 Stroke 54 in. @ _____ SPM; Beam Capacity 13,500 lb.
 32 Torque @ 20 SPM 114,000 in. lbs.; Gear Box 29.4 H.P., Prime Mover Make Reliance Electric Motor
 33 H.P. 15 @ 1,160 RPM. Other Remarks _____
 34 ~~GRAB ANCHOR~~ Mud Anchor: 2 1/2" x 13'
 35 OTHER LIFT EQUIPMENT 2 1/2" x 8" common working barrel
 36 _____ { ALSO SEE SKETCH }
 37 PACKER: Set at _____ ft. Make _____ { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
None						

REMARKS: Location: 2,310' from the North and 2,310' from the East line of Sec. 28, Twp. 8 South, Range 25 West.
 TD: 4,050' PB: 4,019'
 Formation: Lansing
 Completion Date: P&A 9-6-57
 Halliburton Tops: Heebner 3,766
Toronto 3,789
Lansing 3,806
 Tests: DST No. 1 3,850-80 feet, open 1 hour, shut in 20 minutes.
Weak blow for 5 minutes. Recovered 58 feet of drilling mud. No show of oil. IFF-10 lbs.,
FFP-20 lbs., BHP-900 lbs.

(Continued on reverse side)

56 Estimate Total Cost \$ 49,518 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential _____ b/d/Mcf/d P&A 9-6-57 #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results _____
 59 _____
 60 Signed J. J. Jewell District Superintendent
 61 Signed E. J. Jarman Division Superintendent
 62 Signed _____ Region Manager
 63 Signed J. J. Selman District Engineer
 64 Prepared by J. H. Bradley - nbg Date October 11, 1957

DISTRIBUTED TO
 Eww _____ Acct'g EHL
 Region State Corp. Coun. District _____
 Others RFD

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 CONSERVATION DIVISION
 WICHITA, KANSAS

REMARKS: (Continued)

DST No. 2 3,964-82 feet, open 1 hour, shut in 20 minutes, recovered 60 feet of heavy oil cut mud and 32 feet of slightly oil cut mud. IFF-30 lbs., FFP-55 lbs., BHP-1,200 lbs.

DST No. 3 3,981-4,002 feet, open 1 hour, shut in 20 minutes, weak blow for 8 minutes. Recovered 22 feet of drilling mud. IFF-20 lbs., FFP-20 lbs., BHP-135 lbs.

Non-producing Lease No. - 57864

Continental Working Interest - 100%

Material:

<u>Transfer No.</u>	<u>Date</u>	<u>Quantity</u>	<u>Description</u>
(Junked in the Hole)			
MT 1196 C		238'	8 5/8" OD, 8 RT, 22.7# Armo SW casing.
MT 1196 C		636'	5 1/2" OD, 8 RT, 14# Smls Casing.

15-065-00948-00-00

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P.I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
6-26-57		2 BOPH	Swb	1,000		3,993	3,997	Lansing	Lime	15% acid
6-27-57	2 BPH	2½ BOPH	Swb	1,500		3,993	3,997	Lansing	Lime	15% acid
6-28-57	1 BPH	1¼ BOPH	Swb	1,000		3,966	3,979	Lansing	Lime	15% acid
7- 1-57		1 BOPH	Swb	1,000		3,954	3,958	Lansing	Lime	15% acid
7- 1-57		2 BOPH	Swb	1,000		3,931	3,936	Lansing	Lime	15% acid
7- 2-57		2½ BOPH	Swb	1,000		3,871	3,884	Lansing	Lime	15% acid
7- 3-57		0	Swb	1,000		3,806	3,810	Lansing	Lime	15% acid
7- 8-57		2 BOPH	Swb	2,000		3,966	3,997	Lansing	Lime	15% acid
8-14-57		0	Swb	1,000		3,966	3,980	Lansing	Lime	15% acid
8-20-57		0	Swb	3,000		3,871	3,888	Lansing	Lime	Unisol retarded acid
				1,000						Unisol retarded acid
				1,000						15% acid

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE COMPANY	REMARKS
	FROM	TO					
Lansing	3,993	3,997	15/32	4	6-26-57	Lane Wells	
Lansing	3,966	3,979	15/32	4	6-28-57	Lane Wells	
Lansing	3,954	3,958	15/32	4	7- 1-57	Lane Wells	
Lansing	3,931	3,936	15/32	4	7- 1-57	Lane Wells	
Lansing	3,871	3,884	15/32	4	7- 2-57	Lane Wells	
Lansing	3,806	3,810	15/32	4	7- 3-57	Lane Wells	
Lansing	3,966	3,980	15/32	3	8-13-57	Lane Wells	
Lansing	3,871	3,888	15/32	3	8-20-57	Lane Wells	

PLUGGING
 SEC 28 T 8 250
 BOOK PAGE 47 LINE 12