AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 SIDE ONE This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (ii) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Ron's Oil Operations Inc Lic# (86) API NO. 15-065-21,004K-00-01 ADDRESS Rt 1. Box 76 COUNTY Graham FIELD SCHMIZD, N.E. Hill City, Ks 67642 **CONTACT PERSON____Ronald_Nickelson____ PROD. FORMATION___KC PHONE913-674-2409 LEASE Paxson PURCHASER Clear Creek Inc WELL NO. # 1 OWWO ADDRESS McPherson, Ks WELL LOCATIONSE NW NE ____ Ft. from ____ Line and DRILLING Circle M Drilling CONTRACTOR Ft. from Line of ADDRESS ______Box_28, Oberlin, Ks the <u>SEC •16</u> TWP • 8 RGE • 25 ω WELL PLAT PLUGGING KCC / CONTRACTOR ADDRESS (Office Use) TOTAL DEPTH 3940 PBTD SPUD DATE 10-6-81 DATE COMPLETED 10-17-81 ELEV: GR 2386 DF KB 2391 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 208 . DV Tool Used? no AFFIDAVIT STATE OF Kansas , COUNTY OF Graham SS, I, -Ronald Nickelson ___OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, ---DEPOSES THAT HE IS (FOR)(OF) OPERATOR OF THE Paxson lease LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF Dec , 19 81 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. STATE CORPORATION COMMISSION FURTHER AFFIANT SAITH NOT. (5) Ronald Nickelson SUBSCRIBED AND SWORN BEFORE ME THOMSERY ATION DIVISIONLY OF

NOTARY PUBLIC - State of Kansas Vicinita, Kansas JEAN L. WASINGER

My Appt. Exp. 11-9-85 MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME FORMATION DESCRIPTION, CONTENTS, ETC. Used log run by RAM Petroleum, when well was originally drilled. CASING RECORD (New) or (Used) Report of all strings set - surface, intermediate, production, etc. Type and percent additives Sixe hole drilled Sixe casing set Weight lbs/ft. Setting depth Type cement Purpose of string 2 % salt 7 7/8 41/2 101/2 3938 60/40pos 200 Production PERFORATION RECORD LINER RECORD Depth interval Size & type Shots per ft. Sacks cement Top, ft. 3/8 hole 3842 TUBING RECORD 3847 Size Setting depth 3935 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used 3842 2000 gal 28% acid 3847 2000 gal 28% acid ्रार्टान्याः स्वयंद्रवर 2000 gal 28% acid Producing method (flowing, pumping, gas lift, etc.) Date of first production Gravity PUmping 11-17-81 Gas-oil ratio Disposition of gas (vented, used on lease or sold) Perforations