

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ron's Oil Operations Inc Lic# 6861

API NO 15-065-21,597 - 00 - 00

ADDRESS Rt 1 Box 76

COUNTY Graham

Hill City, Ks 67642

FIELD

**CONTACT PERSON Ronald Nickelson

PROD. FORMATION KC

PHONE 913-674-2409

LEASE Paxson

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION NW SW NE

DRILLING Circle M Drilling

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS P O Box 28

the SEC. 16 TWP .8 RGE. 25 W

Oberlin, Ks

WELL PLAT

PLUGGING

CONTRACTOR

KCC ✓
KGS ✓
(Office Use)
SWD ✓

ADDRESS

TOTAL DEPTH 3948 PBT

SPUD DATE 3-7-82 DATE COMPLETED 3-14-82

ELEV: GR 2393 DF 2395 KB 2398

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 302 DV Tool Used? no

A F F I D A V I T

STATE OF Kansas, COUNTY OF Graham SS, I,

Ronald Nickelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Paxson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

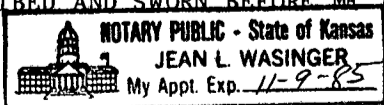
SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
5/17/83 3/17/83
MAY 17 1983 (S) Ronald Nickelson

SUBSCRIBED AND SWORN BEFORE ME THIS CONSERVATION DIVISION May, 19 83.



Wichita, Kansas

Jean L. Wasinger
NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-9-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2110			
B. Anhydrite	2143			
Topeka Ls	3446			
Heebner Sh	3658			
Toronto Ls	3680			
Lansing Fm	3694			
B. Kansas City	3918			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	4 1/2	10 1/2	3946	superset		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3866-70
					3850-54
					3828-32
					3774-77
					3730-34

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

3694-97

Amount and kind of material used	Depth interval treated
2500 gal acid	3866-70, 3850-54, 3828-32
500 gal acid	3730-34
500 gal acid	Not treated 3694-97
	3774-78

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

Completed as SWD.