

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kissinger Exploration, Inc.
ADDRESS 410 17th Street, Suite 850, Denver, CO 80202

API NO. 15-065-21,589 -00-00
COUNTY Graham
FIELD Wildcat

**CONTACT PERSON Richard W. Benner
PHONE(303) 623-0547

PROD. FORMATION None

PURCHASER None

LEASE Davis

ADDRESS

WELL NO. 9-17

WELL LOCATION NE NE SE Sec. 17-T8S-R25W

330 Ft. from north Line and

430 Ft. from east Line of

the SE 1/4 SEC. 17 TWP. 8S RGE. 25W

DRILLING Kissinger Drilling, Inc.
CONTRACTOR
ADDRESS 410 17th Street, Suite 850 Denver, CO 80202

PLUGGING Kissinger Drilling, Inc.
CONTRACTOR
ADDRESS 410 17th Street, Suite 850 Denver, CO 80202

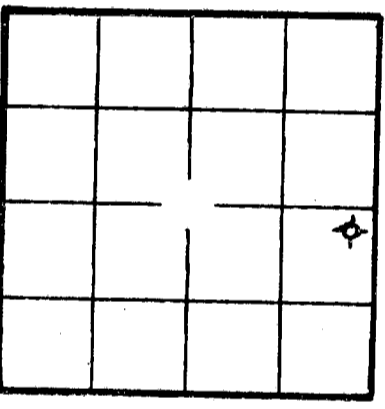
TOTAL DEPTH 3860 PBTD None

SPUD DATE 2/23/82 DATE COMPLETED 3/9/82

ELEV: GR 2347 DF KB 2356

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

Amount of surface pipe set and cemented 7 jts 274.89' DV Tool Used? No
Set at 290

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

Richard W. Benner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Kissinger Exploration, Inc.

OPERATOR OF THE Davis LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #9-17 ON

SAID LEASE WAS COMPLETED AS OF THE 9th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

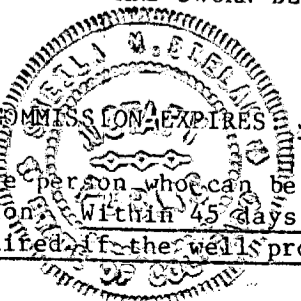
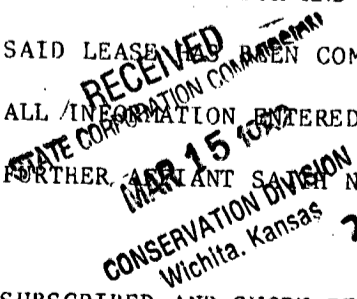
FURTHER AFFIRMANT SAYS AND NQT.

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF March, 19 82.

MY COMMISSION EXPIRES June 20, 1984

(S) [Signature]
NOTARY PUBLIC
Sheila M. Bielak

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-------|--------|------|-------|
| Topeka | 3394 | | | |
| Heebner | 3604 | | | |
| Toronto | 3628 | | | |
| Lansing-Kansas City | 3640 | | | |
| DST's | | | | |
| #1 - Open 30 min, SI 60, OP 60, SI 60 Rec'd 15' oil w/tr of water ISIP 150 FSIP 323 IFP 35-104; FFP 138-184 | 3646 | 3671 | | |
| #2 - Misrun | 3673 | 3692 | | |
| #3 - Misrun | 3671 | 3692 | | |
| #4 - Op 30, SI 60, OP 60, SI 60 weak steady blow 1" deep, Rec.'d 110' thin mud w/spots of oil ISIP 69 (?) FSIP 518 IFP 35-46 FFP 58-58 | 3690 | 3710 | | |
| #5 - Misrun | 3709 | 3728 | | |
| #6 - Misrun | 3690 | 3728 | | |
| #7 - Op 30, SI 60, OP 90, SI 60 Rec'd 850' muddy salt water w/show of oil in tool, ISIP 495; FSIP 403 IFP 58-161; FFP 207-346 | 3760- | 3787 | | |
| #8 - Op 30, SI 30, Op 30, SI 30 Rec 5' drlg mud; ISIP 81; FSIP 58, IFP 23-23, FFP 46-46 | 3774 | 3787 | | |
| #9 Op 30, SI 45, Op 30, SI 45 Rec'd 65' gas in pipe; 20' clean oil; 235' oil cut muddy water, 725' slight oil cut muddy water ISIP 518 FSIP 518 IFP 253-518 FFP 518-518 | 3785 | 3796 | | |
| #10 Op 30, SI 30, OP 30, SI 30 Rec 10' mud - no show ISIP 207; FSIP 150; IFP 23-23 FFP 35-35 | 3808 | 3860 | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|---------|----------------------------|
| Surface csg | 12 1/4 | 8-5/8" | 24# | 290 | Common | 300 sax | 3% CC, 2% gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| NONE | | | NONE | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| NONE | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| NONE | NONE |

| | | |
|--|---|--------------|
| Date of first production NONE | Producing method (flowing, pumping, gas lift, etc.) NONE | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas |
| | bbls. | bbls. |
| Disposition of gas (vented, used on lease or sold) | MCF | % |
| NONE | | Perforations |
| | | NONE |

