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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OPIGINATION September 1999
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420 Vincent Innone dba	API No. 15 - 065-22898-00-00	
Name: VJI NATURAL RESOURCES, INC. RECEI		
Address: 30-30 48th St	N/2SE SE can 25 To 8 a - 25 To Th	
City/State/Zip: ASTORIA NY 11103 MAY 29	2003 990 fact from (S) N. Girls and Miles	
Purchaser: KCC WIO	it force one) Line of Section	
Operator Contact Person: JASON DINGES		
Phone: (785) 625-8360	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Contractor: Name: Andy Anderson dba-A & A PRODUCTI	ON LOOP NOT THE SE NW SW	
license: 30076	Cease Name: HOLLEY	
Wellsite Geologist: JERRY GREEN.		
Designate Type of Completion:	Froducing Formation:	
XNew WellRe-EntryWorkover	Tetal Death 3980 St. 2 Kelly Bushing: 2390	
Gas SIGW		
	1 100 = 110	
If Workover/Re-entry: Old Well Info as follows:	1	
Operator:	The manual is completion, content circulated from	
Well Name:	feet depth to surface w/ 430 sx cmt.	
7	Drilling Fluid Management Plan Hell Un 63.03	
Deepening Re-perf Conv. to Enhr./SWD		
Plug BackPlug Back Total Depth		
_	Dewatering method used <u>Natural Settling</u>	
	Location of fluid disposal if hauled offsite:	
	Operator Name: Challenger Exploration	
	Quarter Sec 17 Two 14 c p 18	
Recompletion Date Completion Date or Recompletion Date		
Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are	N/25E SE Sec. 25 Twp. 8 S. R. 25	
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements	
herein are complete and correct to the best of my knowledge.	38	
Signature: J. D	KCC Office Use ONLY	
Title: 9 Date: 5-12-03	Letter of Confidentiality Attached	
Subscribed and sworn to before me this 12 that of aug		
2003		
	Charles and the Control of the Contr	
lotary Public: Analysis (Analysis)	Graham County, EUIC Distribution	
- 12 7 700 f	My April Day 1-21-04	

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			Side Two			£				
	cent\Innone INNATURAL\RI	dba SOURCES INC.	1 11	<b>и</b> ∩гтт	7.V		_			
Sec. 25 Twp.	8 8 25	East West	Lease Name:	HOLLE GRAHA		Well #:	A			
• ***	3. N. <u></u>		County:							
ested, time toor open : emperature, fluid reco	and closed, flowing very, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site i	whether shut-in palong with final cha	ressure reache	d static level, hydr	netatic process	roc bottom hala			
Orill Stem Tests Taken (Attach Additional SI	: heels)	X Yes No		Log	ition (Top), Depth	and Datum	Sample			
amples Sent to Geolo	ogical Survey	Yes No	Nar	ne'	•	Тор	Datum			
Cores Taken	-	☐ Yes ☐ No	,Anl	iy,	2112 <b>-</b> 48	•	280 .			
lectric Log Run	;	Yes □ No	1 1	ebner	3680		1284			
(Submit Copy)	,		1 7	conto	3704 3 <b>71</b> 8		1308 1322			
ist All E. Logs Run:	:		LK(		3940		3942			
	diontion Gua	~	<b> </b>				•			
EL	I Wireline-C	Correlation Log	ŔTI	,	3979	<b>-</b> J	1583			
		CASING I Report all strings set-co		ew Used	ction ato					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives			
SURFACE	12/1/4	8 5/8 =	20	205	60/40 POZ	150	3% CC 2% Ge1			
PRODUCTIOn	7 7/8	5 1/2	£15	3980	SMAC	450	113# Flocele			
							1100010			
	<del></del>	ADDITIONAL	CEMENTING / SQ	JEEZE RECOR	_ <u></u>					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used							
Protect Casing Plug Back TD										
Plug Off Zone	215 A	***								
	<u> </u>									
Shots Per Foot	PERFORATION	N RECORD - Bridge Plugs	Set/Time	Acid For	· · · · · · · · · · · · · · · · · · ·					
Shots Per Foot	Specify F	ootage of Each Interval Perio	orated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth						
shots per/ft	3876-8	0 3893-97		500mca 2000 20%FENE 5000 20%FENE						
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	*									
	Size 3/8	Set At 3925	Packer At	Liner Run	Yes 🏝 No					
ate of First, Resumerd Pr	oduction, SWD or En	hr. Producing Metho	od Flowing	<b>X</b> Pumpir	ng Gas Lift	, Cother	(Explain)			
stimated Production Per 24 Hours	Oil B	bis. Gas M	lcf Wate	r 8	bls. • Ga	as-Oil Ratio	Gravity			
isposition of Gas	METHOD OF CO	OMPLETION		Production Inter	val	···				
Vented Sold	Used on Lease	Open Hole	X Perf. D	ually Comp.	Commingled		•			
(If vented, Sumit .		Other (Specify)				^				

## ALLIED CEMENTING CO., INC. 22278

REMIT TO P.O. F					SER	VICE POINT;	
RUSS	SELL, KA	NSAS 6766	55 15-865-	22898-	נדםבדט	Carl	8 J
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DATE 23-03	SEC.	TWP.	RANGE	CALLED OUT	ONLOCATION 5.75 PM	JOB START	JOB FINISH
LEASE	WELL#	1-A	LOCATION MAN	Las 4/2 9	53E /2 N	COUNTY	STATE
OLD OR NEW (C	ircle one)			1	WWWIM		
CONTRACTOR	and the same	ey DA	G C	OWNER	STM	2	
TYPE OF JOB	50	7					
HOLE SIZE	A Sparker or	T.D		CEMENT			
CASING SIZE	Carling Street		PTH 2081	AMOUNT (	ORDERED		
TUBING SIZE	<del></del>	DEI		- 1565 pt 5 1		30,00	2 CHEV
DRILL PIPE		DEI			Company Comments		all same strates &
TOOL			PTH				
PRES. MAX			NIMUM	_ COMMON_	80 365	@ 1.15	588,50
MEAS. LINE			DE JOINT	POZMIX	10 5K 5	@ 3,59	213,00
CEMENT LEFT II	N CSG.	Andrew Strawn and		GEL	35KS	@ 16,00	30,00
PERFS.			V-V-V-V-V-V-V-V-V-V-V-V-V-V-V-V-V-V-V-	CHLORIDE		_ @ 3a cv	150,00
DISPLACEMENT	12.	30 1341				@	1242217
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1 . 1	CEMENT		(1)				
	HELPER	the state of it	in the	HANDLING	3 158 S/5	@ 1,10	123.80
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BULK TRUCK			. M			mom. r	go gran man or go as
#	DRIVER			_		TOTAL	1576.10
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To Allied Cemen	ting Co.,	Inc.				@	
You are hereby re	equested	to rent cen	nenting equipment				
and furnish ceme						TOTAL	
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SWIFT-OPERATOR WITHOUT

APPROVAL

CHARGE TO:	
1 V, 3, z,	
ADDRESS	
CITY, STATE, ZIP CODE	

TICKET
Nº 5373

Thank You!

		The state of the s		ļ.	CITY CTA	TE, ZIP CO	ODE								<u> </u>			
	Sert	ices,	Inc.			IIE, ZIF C									PAGI	E 1	OF 2	
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	11-30-5		1230		□ P.N		785-798-2300			☐ YES ☐ NO  OMER DID NOT WISH TO RESPOND				TOTAL		! 		
.,	8	and the second s	CUSTON	ER ACC	EPTANC	E OF MA	TERIALS AND SERVICES	The customer hereby acknow	ı				· · · · - · · -	a ticket				



PRICE REFERENCE

330

FT		Box 466			TICKET CONTINUATION	No. 5373					
	Off: 78	ty, KS 678 5-798-23	300		CUSTOMER V.J.T.	WELL NOUS	4 A	-1	DATE 4.2.03		PAGE OF 2
SECONDARY REFERENC PART NUMBER	E/ LOC	ACCOUNTIL ACCT	NG DF	TIME	DESCRIPTION	QTY:	U/M	QTY. U/M	UNIT⊁ PRICE		AMOUNT
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4								CONTE	VHATIONTOTAL		

CONTINUATION TOTAL 6269.11 15-065-22898 -000

SWIFT Services, Inc. JOB LOG PAGE NO. TICKET NO. ··· CUSTOMER PRESSURE (PSI) CHART NO. RATE (BPM) DESCRIPTION OF OPERATION AND MATERIALS TUBING 1130 ON FORMON STAT S'L" CASOU EN WELL 1330 N 3980 S'12-14 "/FT M 3985 ' S17 e 3979 62. 14 CENTEALIZEES - 1, 3, 5 9 63 84 CMT BSKTS - 9 62 1630 DROP BALL BRIAK CORCHARD 1705 PUG RH 1710 12 450 PUMP SOO GAE MUDFIUSH 20 450 PUMP KCI - FLUSH 250 Mix COMOT - 350 SUS = 11.2 AAG 1715 194 18 100 SKS + 14.0 PPG 1750 LISCES - PANT TO 112AL 1752 DUIG LEAVES 900 DERAKE PLUG 6/2 1755 0 1810 96.9 PUG BOWN 1200 18,5 RELIANCE PSE- HELD COROLATOD 20 SKS CMT TO PUT AN HEAW 1930 JOB COMPLETT TUNK YOU WAWE BUSH