#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ODICINIAL

	UKIGINAL
Operator: License # 30420 Vincent Innone dba	API No. 15 - 065-22914-00-00
Name: VJI NATURAL RESOURCES, INC.	County: GRAHAM
Address: 30-38 48TH STREET	SW - NE SE Sec. 25 Twp. 8 S. R. 25 East West
City/State/Zip: ASTORIA NY 11103	1600 feet from N (circle one) Line of Section
Purchaser:	990 feet from (E) / W (circle one) Line of Section
Operator Contact Person: JASON DINGES	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 625-8360	(circle one) NE E NW SW
Contractor: Name: A & A PRODUCTION RECE	WEBase Name: HOLLEY Well #: 1-B
License: 30076	Field Name: HOLLEY
Wellsite Geologist: JERRY GREEN JUN 1	
Designate Type of Completion:	- Flouristics: County 2404
New Well Re-Entry Workover	Total Depth: 3980 Plug Back Total Depth:  Amount of Surface Pipe Set and Cemented at 2121 6 2171 Feet
Oil SWD SIOW Temp. Abd.	1) Total Depth:
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 212' @ 217' Feet
XX Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
Operator:	If Alternate II completion, cement circulated from
Well Name:	feet depth tow/sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 3000 ppm Fluid volume 140 bbls
Plug Back Plug Back Total Depth	Dewatering method used Natural Settling
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Challenger Exploration
Other (SWD or Enhr.?) Docket No	
5-29-03 6-6-03 6-6-03	Lease Name: Dechant License No.: 03919
Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	Quarter Sec17 Twp14 S. R18 East 🖾 West
Westington Salo	County: Ellis Docket No.: 24904
The state of the state of the spud date. Telephone workeyer	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-14 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations promulgated to regulations.	TINE COMMITTEES industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge STA  My Appt.	TE OT MANSAS
Signature:	KCC Office Use ONLY
Title: aze 7	3 1
Date: O 10 O	Al Letter of Confidentiality Attached
Subscribed and sworn to before me this loday of	If Denied, Yes Date:
198003	Wireline Log Received
Notary Public: Austril Alchyler	Geologist Report Received
1-40 (n 10	UIC Distribution
Date Commission Expires: 10-10-	

	VJI NATURAL	RESOURCES, INC		ame: HOLL	EY	Well #:	1-B	
	8 s. n. 2!			GRAHAM			,	
emperature, fluid r	ecovery, and flow ra	is and base of formation ving and shut in pressure ates if gas to surface tes th final geological well si	* al=== : '0	tail all cores. Repo in pressure reached chart(s). Attach ex	rt all final copies I static level, hydr ktra sheet if more	of drill stems ostatic pressi space is need	tests giving interva ures, bottom hole ded. Altach copy o	
Orill Stem Tests Tal		∑ Yes □ No		Z Log Format	tion (Top), Depth	and Datum	Sample	
Samples Sent to G	eological Survey	Yes 🐴 No		Name		Тор	Datunj	
ores Taken	•	Yes WNo		Anhy		2129-60	249	
lectric Log Run (Submit Copy)	:	Yes No		Heebner Toronto		369 <i>5</i> 3723	-1286 -1314	
st All E. Logs Run Radiation	: n Guard Log		*	LKC' BKC RTD	-	3736 3958 3979	-1327 -1549 -1570	
:		· ·	5	A Section 1				
		CASIN	G RECORD	New Usad				
Purpose or String	Size Hole	Size Casing	Weight	intermediate, product		T	p	
SURFACE	12 1/4	Set (In O.D.) 8 5/8	Lbs. / Ft.	Satting Depth	Type of Cement	# 5 .cis Used	Type and Percen Additives	
		3 3/0	23	217	60/40 <sub>POZ</sub>	150	3% CC 2% GET.	
		ADDITIONA	L CEMENTING				•	
Purpose: Perforate	ADDITIONAL CEMENTING / SO Depth Top Bottom Type of Cement #Sacks Used			QUEEZE RECORD	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone								
	3 to 100	n dans			-			
Shots Per Foot   PERFORATION RECORD - Bridge Plugs Set/Type   Specify Footage of Each Interval Perforated			gs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				
	* (* ) j		<i></i>	) (Allio	unt and Kind of Mate	rial Used)	Depth	
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			· · · · · · · · · · · · · · · · · · ·					
ING RECORD	Size	Set At	Packer At	Liner Run				
of First, Resumerd F	Production, SWD or En	nhr. Producing Meth	od	<u> </u>	es No			
nated Production	Oil B	ibis. Gas M	Flowin		Gas Lift	Other (	Explain)	
Per 24 Hours			Act Wat	er 8bls.	Gas-	Oil Ratio	Gravity	
osition of Gas	METHOD OF CO	OMPLETION		Production Interval				
ented Sold Sold (If vented, Sumit	Used on Lease	Open Hole Other (Specify	Perf.	Dually Comp.	Commingled			

### 15-065-22914-00-00

## ORIGINAL

#### DRILLERS WELL LOG

Date Spud:

May 29, 2003

Date Completed: June 6, 2003

HOLLEY 1-B

Vincent Innone dba:

VJI NATURAL RESOURCES, INC

SE/4 25-8S-25W Graham Co, KS

Elevation: 2465 G.L. est.

**DEPTH** 

635 Shale & Sand 0 -

635 - 1492 Shale & Sand

1492 - 2070 Shale & Sand

2070 - 2100 Anhydrite

2100 - 2395 Shale & Sand

2395 - 2845 Shale

2845 - 2995 Shale

2995 - 3155 Shale

3155 - 3425 Shale

3425 - 3563 Shale

3563 - 3723 Lime

3723 - 3900 Lime

3900 - 3980 Lime

3980 - R.T.D

JUN 1 8 2003 KCC WICHITA

6/18/03

Surface Pipe: Set 212 ft of 8 5/8" casing

@ 217 ft with 150 sacks of 60/40 Poz,

3% CC 2% Gel.

AFFIDAVIT

**STATE OF KANSAS** 

) ss:

COUNTY OF GRAHAM )

Andy Anderson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Andy Anderson

Subscribed and sworn to before me this 9th day of June 2003.

My Commission Expires:

January 21, 2004

Rita A. Anderson, Notary Public

### ALLIED CEMENTING CO., INC. 41895

Federal Tax I.D.#

PRINTED NAME

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 15-065-22914-00-00 TWP. RANGE CALLED OUT ON LOCATION JOB START JOB FINISH 735 8:15 AM 10.30M 7:45 AM COUNTY STATE, WELL# LOCATION MALLARIO /E-2% T GRAHAM OLD OR/NEW (Circle one) **CONTRACTOR** SAME OWNER TYPE OF JOB HOLE SIZE **CEMENT CASING SIZE DEPTH** AMOUNT ORDERED **TUBING SIZE** 140 585 60140 002 68682 **DEPTH** DRILL PIPE DEPTH TOOL **DEPTH** PRES. MAX COMMON 1145K3 **MINIMUM** POZMIX 76 5/5 MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. GEL PERFS. **CHLORIDE** @ DISPLACEMENT **EQUIPMENT** CEMENTER TERRY **PUMP TRUCK** # 300 MAYANE HELPER 190 5KG HANDLING **BULK TRUCK** MILEAGE OS & DER SK 212 DRIVER **BULK TRUCK** TOTAL 2243 DRIVER **REMARKS: SERVICE** 19. T 1225 DEPTH OF JOB ين المائية المنس 47 275 PUMP TRUCK CHARGE 5 10 14.7 EXTRA FOOTAGE MILEAGE @ \_\_\_\_ @ \_\_\_ @ CHARGE TO: UJI MATURAL RESOURCES ITAC STREET \_\_\_\_ FLOAT EQUIPMENT CITY\_\_\_\_\_STATE\_\_\_\_ZIP **@** @ @ @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL \_\_\_\_ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX contractor. I have read & understand the "TERMS AND TOTAL CHARGE \_\_\_\_\_ CONDITIONS" listed on the reverse side. DISCOUNT \_ IF PAID IN 30 DAYS

SIGNATURE AND MARCO

ALLIED CEMENTING CO., INC. 11257
Federal Tax I.D.#

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

			12.062-	22914-0	なってひ	1,27	/	
5-29-03 DATE	SEC. T	TWP.		CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE Aralley	WELL#	Land B	LOCATION MOVE 6	115	,	COUNTY	STATE	
OLD OR NEW (Circ				Vicin y and				
CONTRACTOR A	4.1 0	De la		OWNER	eginner egine, al. ii.			
TYPE OF JOB	5414	603		OWNER	5990			
	2 20	T.D.	2/7'	CEMENT				
CASING SIZE	8 38	DEF	7 7	AMOUNT OF	RDERED			
TUBING SIZE		DEF	TH	1505	15 60/01	23 WCC	22/601	
DRILL PIPE		DEF	TH					
TOOL		DEF						
PRES. MAX			IMUM NE LOINTE					
MEAS. LINE CEMENT LEFT IN	CSG	SHC	DE JOINT	POZMIX		_@		
PERFS.	CSO. /			GEL CHLORIDE		_ @ @		
DISPLACEMENT	12 %	Bhl	<	CHLORIDE _				
	EQUIP					_ @ @		
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PUMP TRUCK C	EMENTER	71	o an					
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BULK TRUCK	ILLFLK	~ C/ 8	(7) C	HANDLING_	• · · · · · · · · · · · · · · · · · · ·	_ @		
ν <sup>ω</sup> ή . «	RIVER ·	Jar	أديسا	MILEAGE				
BULK TRUCK								
# D	RIVER		<u> </u>			TOTAL		
	REMA	ARKS:		SERVICE				
				•				
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				EXTRA FOOT		_ @		
					5-19,105	_ @		
	_			PLUG_S	7769			
	para de la companya della companya d	teris de	104					
		(3.5F. F. J	John Britania Company			_@		
					•	ΤΩΤΔΙ		
CHARGE TO:	(JL)	Nat	ural Resources			TOTAL	<del></del>	
STREET					FLOAT EQÙ	IPMENT		
CITY	STAT	E	ZIP					
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To Allied Cementin	ng Co., Inc		್ಳ್ (ಕ್ರೀ ಕ್ರೀ ಕ್ರೀ ಕ್ರೀ ಕ್ರೀ ಕ್ರೀ ಕ್ರೀ ಕ್ರೀ			@		
You are hereby req			enting equipment					
and furnish cemen						TOTAL		
contractor to do wo	ork as is lis	ted. Th	e above work was					
done to satisfaction and supervision of owner agent or			TAX					
contractor. I have read & understand the "TERMS AND					_			
CONDITIONS" lis	sted on the	reverse	side.	TOTAL CHAP	RGE	·		
The state of the s		4	and the second s	DISCOUNT -		IF PAII	D IN 30 DAYS	
\//	AM	n / -	a marine de la companya de la compa					
SIGNATURE	12/11	X. J.						
	applicated Section of Section 1			,	PRINT	ED NAME		