

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cambria Corp.

API NO. 15-065-21,561-0000

ADDRESS P.O. Box 1065

COUNTY Graham

Great Bend, KS 67530

FIELD Schmied South (Abnd)

**CONTACT PERSON Robert D. Dougherty

PROD. FORMATION Lansing KC

PHONE 316-793-9055

LEASE Culley 'A'

PURCHASER Mobil Oil Corporation

WELL NO. 1

ADDRESS P.O. Box 900

WELL LOCATION W/2 SW NE

Dallas, Texas

1980 Ft. from North Line and

DRILLING Abercrombie Drilling, Inc.

2310 Ft. from East Line of

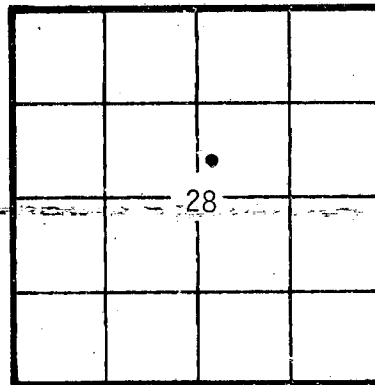
CONTRACTOR ADDRESS 801 Union Center

the NE/4 SEC. 28 TWP. 8s RGE. 25w

ADDRESS 801 Union Center

Wichita, Kansas 67202

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING None

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4392' PBD 4101 ft.

SPUD DATE 1/14/82 DATE COMPLETED

ELEV: GR 2501 ft. DF 2503 ft. KB 2506 ft.

DRILLED WITH (CABLE) (ROTARY) (AKK) TOOLS

Amount of surface pipe set and cemented 243.02 set @ 250' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Robert D. Dougherty OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (BOR) (OF) Cambria Corporation

OPERATOR OF THE Culley 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF March, 19 82, AND THAT

ALL INFORMATION GIVEN HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

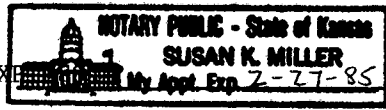
RECEIVED STATE CORPORATION COMMISSION APR - 8 1982

4-8-82

Robert D. Dougherty (s) Robert D. Dougherty

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF April 19 82

Susan K. Miller



MY COMMISSION EXPIRES My Appt. Exp. 2-27-85 Susan K. Miller, NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Note: Log measurements vary from 5 to 12 ft. shallower than rotary measurements due to ice on logging cable.			Log Tops:	
Logs By Welex:			Smoky Hill @	Surface
1. Dual Induction - SP			Ft. Hays (Kfh)	581
2. Comp. Density - Gamma			Base Kfh.	648
3. Micro-Seis. Cement Bond			Greenhorn (Kgh)	915
4. Gamma-Neutron Depth Control			Base Kgh	973
DST's Adjusted to Log Measurements			Dakota (Kd)	1055
1. 3854 - -78 (15-30-15-45) 10' Mud SIP: 1074-1074#			Cheyenne (Kch)	1280
2. 3913 - 53 (15-60-30-60) 5' Mud SIP: 143-77#			Base Kch	1606
3. 3948 - 3973 (60-60-90-90) 130' fluid (19% oil, 5% gas, 16% wtr, 60% mud) SIP: 1213-N.A. (Clock stopped)			Permian	1690
4. 3971 - 4018 (30-45-15-45) 10' Mud SIP: 1028-985#			Cedar Hills (Pch)	1800
5. 4188-4278 (30-45-15-45) 10' Mud SIP: 702-615#			Base Pch	1985
			Anhydrite	2215
			Base Anhyd.	2247
			Chase Group(?)	2637
			Council Grove	2920
			Admire	3272
			Wabaunsee	3326
			Topeka	3546
			Heebner	3756
			Toronto	3781
			Lansing	3796
			Base K.C.	4014
			Marmaton	4047
			Pawnee	4141
			Ft. Scott	4208
			Cherokee	4222
			Conglomerate	4260
			Mississippian	4329
			Gilmore City	4368
			Log TD	4386

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	190	2% gel, 3% cc.
Production	7 7/8"	4 1/2"	10 1/2"	4151'	60/40 Pozmix	150	18% salt, 75% CFR-2

LINER RECORD None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Welex SSB	4092-4093
TUBING RECORD			Cast Iron Bridge Plug set @ 4010 ft.		
Size	Setting depth	Packer set at			
2 3/8"	3976	None	3	Welex SSB	3962-3965

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% Acid/500 gal. (Dowell)	4092-4093
15% (Acid/500 gal) + (Acid 3000 gal) (Dowell)	3962-3965

Date of first production March 23, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 41°
RATE OF PRODUCTION PER 24 HOURS	Oil 23 bbls.	Gas None
Disposition of gas (vented, used on lease or sold)	Water 52 %	Gas-oil ratio 25 bbls.
	MCF	CFPB
Perforations 3962-3965		