

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 15-065-20012-00-01  
County Graham

SW NW Sec. 29 Twp. 8S Rge. 25W East West

510 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Knoll North L-KC Well # Ploeger #1

Field Name Knoll North

Producing Formation Kansas City

Elevation: Ground 2501' KB 2506'

Operator: License # \_\_\_\_\_

Name: Koch Exploration Co.

Address: P.O. Box 2256

City/State/Zip: Wichita, KS 67201

Purchaser: Mobil Oil Corp.

Operator Contact Person: \_\_\_\_\_  
Phone: (316) 832-5077 Ron Miller

Designate Type of Original Completion  
       New Well        Re-Entry   X   Workover

Date of Original Completion Feb 23, 1967

Name of Original Operator Rock Island Oil & Ref. Co.

Original Well Name Ploeger # 1

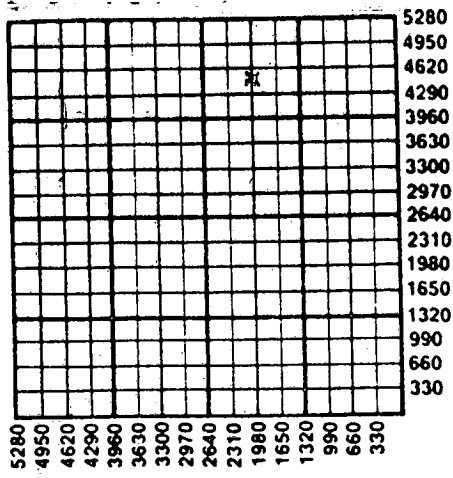
Date of Recompletion: \_\_\_\_\_  
9/20/90 10/23/90

Commenced \_\_\_\_\_ Completed \_\_\_\_\_  
Re-entry  Workover

Designate Type of Recompletion/Workover:  
       Oil        SWD        Temp: Abd.  
       Gas          X   Inj        Delayed Comp.  
       Dry        Other (Core, Water Supply, etc.)

       Deepening        Re-perforation  
       Plug Back        PBD  
  X   Conversion to Injection/Disposal

Is recompleted production:  
       Commingled        Docket No. \_\_\_\_\_  
       Dual Completion Docket No. \_\_\_\_\_  
       Other (Disposal or Injection?)  
       Docket No. \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Drillers Timelog Received  
  
Distribution  
       KCC   X   SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Kenneth Seymour* STATE CORPORATION COMMISSION Administrator Date Dec. 10 1990

Subscribed and sworn to before me this 10th day of December 19 90

Notary Public \_\_\_\_\_ Date Commission Expires \_\_\_\_\_

CONSERVATION DIVISION  
Wichita, Kansas

FORM ACO-2  
7/89

RECEIVED

DEC 11 1990

12/11/90



ORIGINAL  
INVOICE



SEND TO:  
P.O. BOX 981046  
DALLAS, TX 75395-1046

54582  
OB

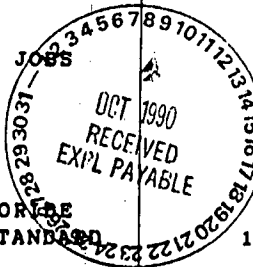
INVOICE NO.	DATE
904189	09/21/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
KNOLL NORTH UNIT P-1		GRAHAM		KS	KOCH EXPLORATION
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
OBERLIN		POE WELL	SQUEEZE HOLE IN CASING		09/21/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
486745	LA VERN LEIKER			COMPANY TRUCK	02042

KOCH EXPLORATION CO.  
RURAL ROUTE #2  
BOX 62-A  
GREAT BEND, KS 67530

-DIRECT CORRESPONDENCE TO:  
SUITE 1300  
LIBERTY TOWER  
100 BROADWAY AVENUE  
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
009-134	CEMENT SQUEEZE (9/21)	1206	FT	850.00	850.00 *
009-019		1	UNT		
009-134	CEMENT SQUEEZE (9/22)	994	FT	640.00	640.00 *
009-019		1	UNT		
011-205	MISCELLANEOUS PUMPING JOBS	500	PSI	600.00	600.00 *
		1	UNT		
000-117	MILEAGE	55	MI	2.35	129.25 *
		1	UNT		
504-308	STANDARD CEMENT	50	SK	6.75	3,037.50 *
507-210	FLOCELE	38	LB	1.30	49.40 *
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	25.75	154.50 *
504-316	HALLIBURTON LIGHT W/STANDARD	1075	SK	6.10	6,557.50 *
507-210	FLOCELE	250	LB	1.30	325.00 *
507-210	FLOCELE	50	LB	1.30	65.00 *
508-291	GILSONITE BULK	2500	LB	.35	875.00 *
509-406	ANHYDROUS CALCIUM CHLORIDE	17	SK	25.75	437.75 *
509-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	25.75	25.75 *
509-554	HALAD-322	8	SK	13.75	110.00 *
500-207	BULK SERVICE CHARGE	1632	CFT	1.10	1,795.20 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	4011.65	TMI	.75	3,008.74 *



INVOICE SUBTOTAL	18,660.59
DISCOUNT - (BID)	2,799.06-
INVOICE BID AMOUNT	15,861.53
*-KANSAS STATE SALES TAX	674.11
*-DECATUR COUNTY SALES TAX	158.62

*Knoll North Unit (P-1)*  
*220-500-121-17-00252*  
*RO*

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$16,694.26

FORM 1900-R3  
TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.  
20 PAGE: 1

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CONSERVATION DIVISION  
Wichita, Kansas