

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Helberg Oil Company #5669

API NO. 15-065-21674 0000

ADDRESS Box 32

COUNTY Graham

Morland, Ks. 67650

FIELD KNOLL NW

**CONTACT PERSON Jerry M. Helberg

PROD. FORMATION

PHONE 913-627-5665

LEASE Helberg

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SE NW SE

DRILLING Helberg Oil Company

990 Ft. from East Line and

CONTRACTOR

990 Ft. from South Line of

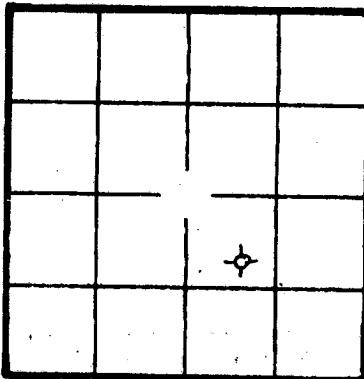
ADDRESS Box 32

the SEC. 31 TWP. 8 RGE. 25W

Morland, Ks. 67650

WELL PLAT

PLUGGING Sun Oilwell Cementing



CONTRACTOR

KCC ✓
KGS ✓
(Office Use)

ADDRESS Hays, Ks. 67601

PLG ✓

TOTAL DEPTH 2508' PBT

SPUD DATE 8-11-82 DATE COMPLETED 9-14-1982

ELEV: GR 2514 DF KB 2520'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 208' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I,

Jerry M. Helberg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR) (OF) Helberg Oil Company

OPERATOR OF THE Helberg LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

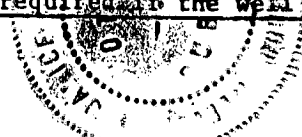
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 2 DAY OF November, 1982.

(S) Jerry M. Helberg
Notary Public
November 3, 1982

MY COMMISSION EXPIRES: 12-4-82

**The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool



RECEIVED NOV 3 1982

11-3-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	224		
Sand & Shale	224	340		
Sand & Shale	340	725		
Shale	725	1151		
Shale	1151	1560		
Sand & Shale	1560	1694		
Shale	1694	1968		
Shale & Lime	1968	2261		
Anhydrite	2244			
Shale & Lime	2261	2361		
Lime	2361	2498		
T.D.	2498			
D&A				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	22#	208'	Common	135	3% Cal Cl 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water MCF	Gas-oil ratio
	Perforations	

