

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 179-21,026-00-00

County Sheridan

App C - NW - SE Sec. 29 Twp. 8S Rge. 26 X E

1983 Feet from S/N (circle one) Line of Section

2007 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Pratt Well # 1

Field Name Overlook

Producing Formation _____

Elevation: Ground 2544' KB 2549'

Total Depth 3950' PBTD 3925'

Amount of Surface Pipe Set and Cemented at 229 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II D+0
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5004

Name: Vincent Oil Corporation

Address 100 N. Main, Ste. 500

City/State/Zip Wichita, KS 67202-1308

Purchaser: _____

Operator Contact Person: Richard A. Hiebsch

Phone (316) 262-3573

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Ken Dean

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10-29-91 11-4-91 11-4-91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch

Title Vice President Date 11-12-91

Subscribed and sworn to before me this 12th day of November 19 91.

Notary Public Julie K. Stout

Julie K. Stout July 23, 1993

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____ (Specify)

NOV 14 1991

11-14-1991



PI

Operator Name Vincent Oil Corporation

Lease Name Pratt

Well # 1

Sec. 29 Twp. 8S Rge. 26
 East
 West

County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Radiation Guard Log

Name	Top	Datum
Anhydrite	2177	(+ 372)
Base Anhydrite	2110	(+ 339)
Topeka	3450	(- 901)
Heebner	3656	(-1107)
Toronto	3678	(-1129)
Lansing	3691	(-1142)
Base Kansas City	3908	(-1359)
LTD	3950	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	19	229'	60/40 Poz	150	2%Gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner-Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 881% Gas 10.2% Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

ORIGINAL 15-179-21026-00-00

DRILL STEM TESTS							
No.	Interval	FP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHH-FHH	RECOVERY
1	3704-3775	67-192* 30"	836* 45"	211-269* 45"	836* 60"	1843-1833	430' SW
2	3800-3900	76-96* 30"	798* 45"	96-105* 45"	740* 90"	1998-1978	70' MUD

REMARKS AND RECOMMENDATIONS

Due to the low structural position and negative results of
drill stem tests and after reviewing the log the decision
was made to plug and abandon.

Kenneth M. Deacon