

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-21039-00-00
County Sheridan **ORIGINAL**
Approx. 100' NE of ✓
C - NE - SW Sec. 29 Twp. 8S Rge. 226 X W

Operator: License # 5004

Name: Vincent Oil Corporation

Address 100 N. Main, Suite 500

City/State/Zip Wichita, KS 67202-1308

Purchaser: _____

Operator Contact Person: Richard A. Hiebsch

Phone (316) 262-3573

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

05-26-92 05-31-92 05-31-92
Spud Date Date Reached TD Completion Date

2051 Feet from S/N (circle one) Line of Section

2051 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Pratt Well # 2

Field Name Overlook

Producing Formation _____

Elevation: Ground 2549' KB 2554'

Total Depth 3950' PBSD 3925'

Amount of Surface Pipe Set and Cemented at 229 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice President Date 6-15-92

Subscribed and sworn to before me this 15th day of June

19 92

Notary Public Julie K. Stout
Date Commission Expires July 23, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC
 KGS
STATE CORPORATION COMMISSION
RECEIVED
JUN 16 1992
NGPA
Wichita, Kansas

SIDE TWO

Operator Name Vincent Oil Corporation

Lease Name Pratt

Well # 2

East

County Sheridan

Sec. 29 Twp. 8S Rge. 26

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

R. A. Guard Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum

see attached sheet

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"		229'	60/40	145	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(if vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

#2 Pratt
100' NE of C NE SW
Section 29-T8S-R26W
Sheridan County, Kansas

ORIGINAL

15-179-21039-00-00

Drill Stem Tests Taken:

DST No. 1 3722-3790

30" 45" 45" 60"

Strong blow off bottom on both opens

Rec: 180' watery mud

1120' muddy sw

no show of oil

IFP 57-495#

FFP 528-649#

ISIP 826#

FSIP 826#

BHT 114 degrees

Log Tops:

Anhydrite	2186 (+ 373)
B/Anhydrite	2220 (+ 339)
Howard	3402 (- 843)
Topeka	3458 (-3899)
Heebner	3667 (-1108)
Toronto	3686 (-1127)
Lansing	3698 (-1139)
Stark Shale	3878 (-1319)
Base Kansas City	3919 (-1360)
LTD	3950

RECEIVED
STATE CORPORATION COMMISSION

JUN 16 1992

CONSERVATION DIVISION
Wichita, Kansas