

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

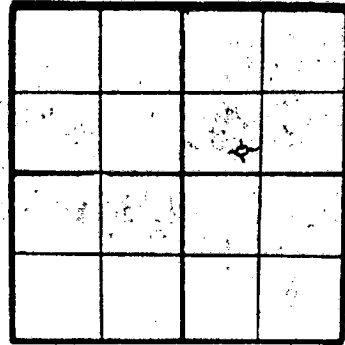
OPERATOR Oxford Exploration Company API NO. 15-179-20,583 -00-00  
 ADDRESS 1550 Denver Club Building COUNTY Sheridan  
Denver, CO 80202 FIELD Studley SW  
 \*\*CONTACT PERSON David E. Park, Jr. LEASE HSB (Hoxie State Bank)  
 PHONE (303) 572-3821 KCC ZAP

PURCHASER \_\_\_\_\_ WELL NO. 32-83  
 ADDRESS \_\_\_\_\_ WELL LOCATION SW SE NE  
990 Ft. from East \_\_\_\_\_ Line and  
2310 Ft. from North \_\_\_\_\_ Line of  
 the NE 1/4 SEC. 32 TWP. 8S RGE. 26W

DRILLING CONTRACTOR Murfin Drilling Company  
 ADDRESS 617 Union Center  
Wichita, KS 67202

PLUGGING CONTRACTOR same as above  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3920 PBTD \_\_\_\_\_  
 SPUD DATE 3-31-81 DATE COMPLETED 4-8-81  
 ELEV: GR 2549DF KB2554



WELL PLAT  
 or Full Section -  
 Please indicate.

KCC   
 KGS

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(DR)~~ TOOLS  
 Report of all strings set - surface, intermediate, production, etc. Used casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24	212	Common	200	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

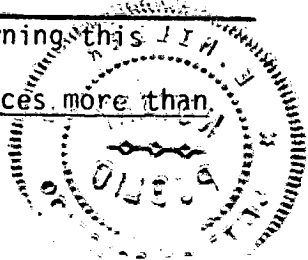
Amount and kind of material used \_\_\_\_\_ Depth interval treated \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN - 4 1982  
 1-4-1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

TEST DATE: \_\_\_\_\_ PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____	Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold)	MCF _____ bbls. _____	CFPS _____
	Producing interval(s)	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 200'  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 3673-3746' Misrun			Anhydrite	2149
			Base Anhydrite	2188
			Heebner	3640
Dst #2 3673-3746 Misrun			Toronto	3660
			LKC	3675
			BKC	3895
Dst #3 3744-3820 30-65-30-60 Rec. 2' SOCM 63' DM. IHP 1982 IF 76-87 ISIP 742 FHP 1961 FF 98-98 FSIP 720				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS President OF Oxford Exploration Company  
 OPERATOR OF THE HSB LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 32-83 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 8th DAY OF April 19 81, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23rd DAY OF December 19 81

[Signature]  
 NOTARY PUBLIC  
 1550 Denver Club Bldg  
Denver, Colo. 80202

MY COMMISSION EXPIRES: Jan 28, 1984

