

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238 (Rules 82-2-105 & 82-2-125)

OPERATOR El Toro Petroleum Company, Inc.

ADDRESS Suite 316, 4606 E. 67th Street

Tulsa, Oklahoma 74136

**CONTACT PERSON E. Lee Collins

PHONE (918) 494-4074

PURCHASER None

ADDRESS

DRILLING Murfin Drilling Company

CONTRACTOR

ADDRESS 617 Union Center Building

Wichita, Kansas 67202

PLUGGING same as above

CONTRACTOR

ADDRESS

TOTAL DEPTH 3925 PBDT --

SPUD DATE 12-28-81 DATE COMPLETED 1-5-82

ELEV: GR 2537 DF KB 2542

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 212' DV Tool Used? None

API NO. 15-179-20,634-00-00

COUNTY Sheridan

FIELD Studley SW

PROD. FORMATION None

LEASE Pratt

WELL NO. I

WELL LOCATION C N/2 SW SW

1040 Ft. from South Line and

710 Ft. from West Line of

the SEC. 33 TWP. 8 RGE. 26 W

WELL PLAT

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

01-25-1982
JAN 25 1982

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I, E. Lee Collins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) El Toro Petroleum Co., Inc.

OPERATOR OF THE Pratt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. I ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF January, 19 82.

MY COMMISSION EXPIRES: My Commission Expires Feb. 6, 1982 NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1; 3660-3742, Recv. 310' of drilling mud, slight show of oil in tool. ISIP 1112 FSIP 1141 IFP 59 FFP 206 IHP 1852 FHP 1852 Temp. 100°F			Anhydrite Topeka Heebney Toronto Lansing Total Depth	(+402) 2140 (-884) 3426 (-1092) 3634 (-1119) 3661 (-1138) 3680 (-1378) 3920
DST No. 2; Packer seat failure			Run: Gamma - Guard and Compensated Density Gamma Caliper Log	
DST No. 3; 3725-90, recv. 290' watery mud, no oil. ISIP 810 FSIP 791 IFP 39 FFP 166 IHP 1881 FHP 1862 Temp. 99°F				
DST No. 4; 3788-3820; recv. 5' watery mud with few spots of oil. ISIP 118 FSIP 69 IFP 29 FFP 29 IHP 1891 FHP 1910 Temp. 97°F				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio
	Perforations	CFPB

