

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-206340001
County Sheridan
50' N
50' E - CN/2 SW - SW Sec. 33 Twp. 8S Rge. 26W X

Operator: License # 6622

1040 Feet from S (circle one) Line of Section

Name: JASON OIL COMPANY

710 Feet from E (circle one) Line of Section

Address P.O. Box 701

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Russell, Kansas 67665

Lease Name Pratt (OWWO) Well # 1

Purchaser: _____

Field Name _____

Operator Contact Person: J.L. Schoenberger

Producing Formation None

Phone (785) 483-4204

Elevation: Ground 2536 KB 2544

Contractor: Name: Discovery Drilling, Inc.

Total Depth 1519' PBTD _____

License: 31548

Amount of Surface Pipe Set and Cemented at 212 Feet

Wellsite Geologist: Ron Nelson

Multiple Stage Cementing Collar Used? Previously Set Yes X No

Designate Type of Completion
New Well X Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan PLA 6-10-99 U.C.
(Data must be collected from the Reserve Pit)

Operator: El Toro Petroleum

Chloride content 1,800 ppm Fluid volume 200 bbls

Well Name: Pratt # 1

Dewatering method used Evaporation

Comp. Date 1/5/82 Old Total Depth 3925

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

2/24/99 2/25/99 2/25/99

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W _____

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. Schoenberger
Title Owner Date 5-13-1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Subscribed and sworn to before me this 14th day of MAY 19 99
Notary Public Fred Weigel, Jr.
Date Commission Expires: 7-18-1999

CONSERVATION DIVISION FRED WEIGEL, JR.
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-18-2002

ORIGINAL

SIDE TWO

Operator Name JASON OIL COMP

Lease Name Pratt (OWO)

Well # 1

Sec. 33 Twp. 8S Rge. 26W
 East
 West

County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. P&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N-A Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

3152

ORIGINAL

Federal Tax I.D.# ~~48-2222000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-179-20634-00-01

SERVICE POINT:

Oakley

DATE <u>2-25-99</u>	SEC <u>33</u>	TWP. <u>8s</u>	RANGE <u>26w</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>P1977 6wwo</u>	WELL # <u>1</u>	LOCATION <u>Hoxie 6S 10 E 3 1/2 N 1 E</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drtg Rig 1

TYPE OF JOB P1A

HOLE SIZE 7 7/8 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH 1300'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Sgmr

CEMENT AMOUNT ORDERED 175 sks 60/40 Poz
60 Gel 1/4" Flo Seal

COMMON	<u>105</u>	SKS	@	<u>7.55</u>	<u>792.75</u>
POZMIX	<u>70</u>	SKS	@	<u>3.25</u>	<u>227.50</u>
GEL	<u>9</u>	SKS	@	<u>9.50</u>	<u>85.50</u>
CHLORIDE			@		
<u>Flo-Seal</u>	<u>44</u>	#	@	<u>1.15</u>	<u>50.60</u>
			@		
			@		
			@		
			@		
HANDLING	<u>175</u>	SKS	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>44</u>	per sk/mile			<u>350.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

191 HELPER

BULK TRUCK DRIVER Lonnie

218 DRIVER

BULK TRUCK DRIVER

TOTAL 1,690.10

REMARKS:

1st Plug 1300' w/100 sks

2nd Plug 265' w/40 sks

3rd Plug 40' w/10 sks

10 sks in mouse hole

15 sks in Rat Hole

SERVICE

DEPTH OF JOB 1300'

PUMP TRUCK CHARGE 490.00

EXTRA FOOTAGE @

MILEAGE 50 miles @ 2.85 142.50

PLUG 8 7/8 Dry Hole @ 23.00

TOTAL 635.50

CHARGE TO: Jason Oil Co Inc

STREET Box 701

CITY Russell STATE Kansas ZIP 67202

FLOAT EQUIPMENT

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To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tom AL

RECEIVED STATE COMMISSION PRINTED NAME

JUN 07 1999