

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-21095 0000

County Sheridan
20'S
10'W- C -W/2- SW Sec. 33 Twp. 8S Rge. 26W X W

Operator: License # 6622

1300 Feet from (S) (circle one) Line of Section

Name: JASON OIL COMPANY

650 Feet from (E) (circle one) Line of Section

Address P.O. Box 701

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

City/State/Zip Russell, Kansas 67665

Lease Name Pratt Well # 2

Purchaser: _____

Field Name _____

Operator Contact Person: J.L. Schoenberger

Producing Formation Lansing KC

Phone (785) 483-4204

Elevation: Ground 2522 KB 2530

Contractor: Name: Discovery Drilling, Inc.

Total Depth 3940 PBDT _____

License: 31548

Amount of Surface Pipe Set and Cemented at 206.24 Feet

Wellsite Geologist: Ronald Nelson

Multiple Stage Cementing Collar Used? X Yes _____ No _____

Designate Type of Completion

If yes, show depth set 2142' Feet

New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

Oil _____ SWD _____ SLOW _____ Temp. Abd.

feet depth to _____ w/ _____ ex cnt.

_____ Gas _____ ENHR _____ SIGW

Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan DAA 6-10-99 use.
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 1800 ppm Fluid volume 240 bbls

Operator: _____

Dewatering method used Evaporation

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Lease Name _____ License No. _____

2/27/99 3/4/99 3/4/99

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

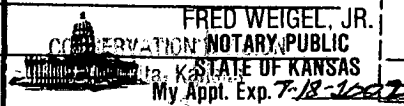
Signature James L. Schoenberger

Title Owner Date 5-14-1999

Subscribed and sworn to before me this 14th day of May 1999

Notary Public Fred Weigel, Jr.

Date Commission Expires: 7-18-2002



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)

JAN 1970

Operator Name **JASON OIL COMP**

SIDE TWO

Lease Name **Pratt**

Well # **2**

Sec. **33** Twp. **8S** Rge. **26W**

East
 West

County **Sheridan**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Name	Top	Datum
Toronto	3634	3638
LKC	3651	3654
LKC	3646	3650
LKC	3734	3738

List All E.Logs Run:
*Radiation Guard,
Compensated Density Neutron.*

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	206.24	60/40Poz	145	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3935	60/40Poz	150	2%Gel-10%Salt 5#Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3634-38			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3634 - 38	Retrieveable	250 gals. 15% Ne	
2	3646 - 50	"	250 gals. 15% NE	
2	3651 - 54	"	250 gals. 15% NE	
2	3734 - 38	"	250 gals. 15% NE	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. *D&A* Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. *N/A* Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval _____

ALLIED CEMENTING CO., INC.

ORIGINAL
5298

15-179-21095-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2/27/99</u>	SEC <u>33</u>	TWP <u>8</u>	RANGE <u>210</u>	CALLED OUT	ON LOCATION <u>4:50P.M.</u>	JOB START <u>5:05P.M.</u>	JOB FINISH <u>5:35P.M.</u>
LEASE <u>Pratt</u>	WELL# <u>2</u>	LOCATION <u>Quarter d. to Redline 1w</u>			COUNTY <u>Sheridan</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>3 W. E IUTO</u>			

CONTRACTOR Discovery

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10-15'

PERFS.

OWNER

CEMENT

AMOUNT ORDERED

145 60/40 342

COMMON	<u>84</u>	@	<u>6.35</u>	<u>533.90</u>
POZMIX	<u>56</u>	@	<u>3.25</u>	<u>182.00</u>
GEL	<u>2</u>	@	<u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>4</u>	@	<u>28.00</u>	<u>112.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING		@		<u>147.00</u>
MILEAGE	<u>44/52/MSD</u>			<u>280.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

345 HELPER Mark

BULK TRUCK

218 DRIVER Walt

BULK TRUCK

DRIVER

TOTAL 1273.90

REMARKS:

Cement Circulated

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>476.00</u>
EXTRA FOOTAGE		@	
MILEAGE		@	<u>2.85</u>
PLUG	<u>8 5/8 S&L</u>	@	<u>45.00</u>
		@	
		@	

TOTAL 515.00

CHARGE TO: Jason Oil

STREET Box 701

CITY Russell STATE Kansas ZIP 67665

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

RECEIVED
STATE CORPORATION COMMISSION

JUN 07 1999

CONSERVATION DIVISION
Wichita, Kansas

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

1971

Federal Tax I.D.# 48-2512000

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

5779-21095-00-00

SERVICE POINT:

Russell

DATE 3-4-99	SEC 33	TWP 8	RANGE 26	CALLED OUT 7:00pm	ON LOCATION 3:30pm	JOB START	JOB FINISH 9:00pm
LEASE Pratt	WELL # 2	LOCATION Quinten 13N16W3N			COUNTY Sheridan	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Drilling	OWNER Jason Oil
TYPE OF JOB St Prod Csg.	CEMENT
HOLE SIZE 73	T.D. 3940
CASING SIZE 52	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. 19'	
PERFS.	
DISPLACEMENT	

COMMON 90	@ 6 ³⁵	571 ⁵⁰
POZMIX 60	@ 3 ²⁵	195 ⁰⁰
GEL	@	
CHLORIDE	@	
Salt 13	@ 7 ⁰⁰	91 ⁰⁰
Gilsonite 637#	@ 43 ⁴ /bl	273 ⁹²
WFR-2 500gal	@ 1 ⁰⁰ /gal	500 ⁰⁰
HANDLING 175	@ 1 ⁰⁵	183 ⁹⁵
MILEAGE 150 4 ^d /sh/mile		300 ⁰⁰
50		6 ⁰⁰
TOTAL		2115.16

EQUIPMENT

PUMP TRUCK #	CEMENTER BILL	HELPER Wayne
BULK TRUCK #	DRIVER	
BULK TRUCK #	DRIVER Terry	

REMARKS:

pipe ret e 3932
Insert e 3917
Mix & pump 500gal Flush
Cem w 150lb Cem.
pump plus w/ water 96 bbls
Lead Plug e 1680#
Float dro hold
port collar on ft. "H"

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		1080
EXTRA FOOTAGE	@	
MILEAGE	@ N/C	
PLUG 512	@	50 ⁰⁰
1613.75	@	
TOTAL		1130 ⁰⁰

CHARGE TO: Jason Oil Co. Inc.
STREET: P.O. Box 701
CITY: Russell STATE: KS ZIP: 67665

FLOAT EQUIPMENT

Weather Ford		
1- Insert	@	160 ⁰⁰
1- Basket	@	140 ⁰⁰
5- Centralizers	@ 25 ⁰⁰	125 ⁰⁰
1- Port Collar	@	1320 ⁰⁰
1- Slip on guide shoe	@	N/C

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 1775⁰⁰

SIGNATURE: *Jim Schenker*

PRINTED NAME

RECEIVED
STATE COMMISSION

JUN 07 1999

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

3177

ORIGINAL

Federal Tax I.D.# 40-0122260

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-179-21095-00-00

SERVICE POINT:

Okley

DATE <u>3-27-89</u>	SEC. <u>33</u>	TWP. <u>8^s</u>	RANGE <u>26^w</u>	CALLED OUT	ON LOCATION <u>8:08 AM</u>	JOB START	JOB FINISH <u>11:30 AM</u>
LEASE <u>Pratt</u>	WELL # <u>2</u>	LOCATION <u>Hoxie 65-10E-26N-1E</u>			COUNTY <u>Sheridan</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Express Well Service

TYPE OF JOB Old Hole Plug

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE 2 7/8" DEPTH 3550'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 185 SKS 60/40 per
10% Gel, 5-Hulls, 21 Gel

COMMON	<u>111</u>	SKS	@	<u>7.55</u>	<u>838.05</u>
POZMIX	<u>74</u>	SKS	@	<u>3.25</u>	<u>240.50</u>
GEL	<u>36</u>	SKS	@	<u>9.50</u>	<u>342.00</u>
CHLORIDE			@		
<u>Hulls</u>	<u>5</u>	SKS	@	<u>15.00</u>	<u>77.50</u>
			@		
			@		
			@		
			@		
HANDLING	<u>185</u>	SKS	@	<u>1.05</u>	<u>194.25</u>
MILEAGE	<u>44</u>	per SK/mile			<u>370.00</u>
TOTAL					<u>2,062.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Terry

BULK TRUCK

218 DRIVER Wayne

BULK TRUCK

_____ DRIVER _____

REMARKS:

Spotted 50 SKS @ 3550'
1/2-hulls

Spotted 21 SKS Gel @ 2100'

Spotted 50 SKS @ 1500'
1/2-hulls

Mixed 75 SKS, circ to Surface

Mixed 10 SKS on Top
Blind

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 450.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 50-miles @ 2.85 142.50

PLUG _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 592.50

CHARGE TO: Jason Oil Co.

STREET Box 701

CITY Russell STATE Kansas ZIP 67665

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John Schomburg

NEEPRINTED NAME
STATE COMMISSION

JUN 07 1989

CONSERVATION DIVISION
Wichita, Kansas