

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KISSINGER EXPLORATION, INC.

API NO. 15-179-20,654-00-00

ADDRESS 410 17th Street, Suite 850  
Denver, CO 80202

COUNTY Sheridan

FIELD Wildcat

\*\*CONTACT PERSON Richard W. Benner

PROD. FORMATION None

PHONE (303) 623-0547

LEASE Pratt 'B'

PURCHASER None

WELL NO. 1-34

ADDRESS

WELL LOCATION NW NE NE

DRILLING KISSINGER DRILLING, INC.

330 Ft. from FNL Line and

CONTRACTOR

990 Ft. from FEL Line of

ADDRESS 410 17th Street, Suite 850

the SEC. 34 TWP. 8S RGE. 26W

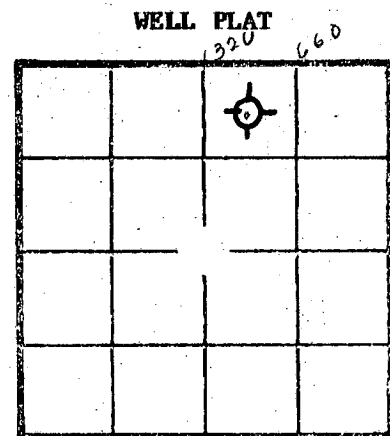
DENVER, CO 80202

PLUGGING KISSINGER DRILLING, INC.

CONTRACTOR

ADDRESS 410 SEVENTEENTH STREET, SUITE 850

DENVER, CO 80202



KCC   
KGS   
(Office Use)

TOTAL DEPTH 4010 -PBT

SPUD DATE 6/1/82 DATE COMPLETED 6/11/82

ELEV: GR 2583 DF 2592 KB 2595

DRILLED WITH ~~(XXX)~~ (ROTARY) (XXK) TOOLS

8 jts 8-5/8" 254.60'

Amount of surface pipe set and cemented set @ 265 3/175 sax. DV Tool Used? No

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) KISSINGER EXPLORATION, INC.

OPERATOR OF THE PRATT LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-34 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF JUNE, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

STATE RECEIVED  
JUN 28 1982  
CONSERVATION DIVISION  
Wichita Kansas

(S)

SUBSCRIBED AND SWORN BEFORE ME THIS 21ST DAY OF JUNE, 1982

MY COMMISSION EXPIRES: June 20, 1984

NOTARY PUBLIC  
Sheila M. Bielak

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ANHYDRITE (AS PER E-LOG)	2219			
HEEBNER	3733			
LANSING-KANSAS CITY	3768			
BASE OF KANSAS CITY		3992		
<p><u>DST #1</u> - (140' Zone or H Zone) 3885'-3910'</p> <p>OP90, SI90, OP90; SI60, Weak blow, died in 10 minutes - 1st open</p> <p>No blow second open &amp; no show of oil;</p> <p>PRESSURES: IF 32-43; FF 54-65</p> <p>ISI 984; FSI 952</p> <p>IH 2025; FH 2004</p> <p>BHT 124°</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	254.60'	Common	175	2% gel, 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

**TUBING RECORD**

Size	Setting depth	Pecker set at
N/A		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	

